TUPUCA		O OIL CO		BBS OF			IISSIOI	(Re	m C- vised		5)
(Submit to	MISCE: pappropriat	LLANEOU e District	ISS Office	PORTS e as p	6 ON ef ^{ri} C	WEL Sminfi	LS	Rule	1106)		
Company	icAlester Tu				B	x 210) - Ying	nolia	, Aria		B
		(A	ddres	ss)							
Lease State E	6	Well No.	1	Unit	L	S	7		158	_ R	358
Date work perfo	rmed 8/15/	56 anil 9/2	8/56	POOL		Wilde	et				
This is a Report	t of (Check a	ppropriat	e blo	c k)		Res	sult of	Test	of Ca	sing	g Shut-off
Beginni	ing Drilling	Operation	S] Rer	nedial	Wor	k		
Pluggir	ıg					Oth	er				<u>. . </u>
Detailed account	t of work do	ne, nature	e and	quantit	y of	mate	rials u	ised a	and re	esult	ts

obtained.

Flaced 25-suck commut plug from 10,266' to 10,044' inside $5\frac{1}{2}$ " casing. Shot pipe off and recovered 5396' of $5\frac{1}{2}$ " casing.

Finced 25-suck commut plug from 4600' to 4535' in bottom of 9 5/8" casing. Recovered 528' of 9 5/8" casing.

Flaced 10-suck comment plug in top of 13 3/8" casing and erected 4" marker over hole. Abandonment completed 9/28/56.

FILL I	N BELOW FOR	REMEDIAL WO	RK REPORTS C	DNLY				
Origina	al Well Data:		_					
DF Ele	ev. TD	PBD	Prod. Int.	Compl. Da	te			
Tbng	Dia. Tl	bng. Depth	Oil String Di	.a Oil Stri	ng Depth			
Perf. I	nterval (s)							
Open H	lole Interval		Producing Formation (s)					
RESUL	TS OF WORKO	VER		BEFORE	AFTER			
Date of	f Test							
Oil Pr	oduction, bbls.	per day						
Gas Pr	oduction, Mcf	per day						
Water	Production, bb	ls. per day			- <u></u>			
Gas-O	il Ratio, cu. ft.	per bbl.		<u> </u>				
Gas W	ell Potential, M	lcf per day						
Witnes	sed by							
(Company)								
	Oil Conservati	on Commission		ify that the info and complete to	•			
Name	W.a. Lu	essett	Name	J. J. ha	¥			
Title	<u>01: 2: 8a</u>	. , , , , , , , , , , , , , , , , , , ,	Position	Chief Engineer	N			
Date			Company	McAlester Tuel	Canpary			