

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company McAlester Fuel Company Box 210 Magnolia, Arkansas
(Address)
Lease State EL Well No. 1 Unit L S 7 T 158 R 35E
Date work performed 8/5/56 POOL Wildcat

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforation

Detailed account of work done, nature and quantity of materials used and results obtained.

T. D. 14,254 Driller. 14,262 Schlumberger.
Set 100-sack cement plug from 13,991 to 14,254.
Set 5½", 17½ and 20½ casing at 12,160 w/450 sacks cement, 4½ gal; 27 sacks signalite and 200 sacks slo-set cement.
Tested 5½" casing with 1000 psi for 30 min. Test O. K.
Perforated 11,964 to 11,987 w/92 jet shots.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____
Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |

(Company)

| | |
|----------------------------------|---|
| Oil Conservation Commission | I hereby certify that the information given above is true and complete to the best of my knowledge. |
| Name <u>[Signature]</u> | Name <u>S. L. Lany</u> |
| Title <u>Engineer District I</u> | Position <u>Chief Engineer</u> |
| Date _____ | Company <u>McAlester Fuel Company</u> |