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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		

DISTRIBUTION SANTA FE	•	CONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
FILE U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
TRANSPORTER GAS		11 41 101 44	
OPERATOR			
I. PRORATION OFFICE Operator			
	DRILLING COMPANY		
Address Box 1659, Mi	dland, Texas		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas X Conde		
Change in Ownership	Custingheda das in Contact		
If change of ownership give name and address of previous owner			4454
I. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
Town	1 / ,	Tulk-Wolfcamp	State, Federal or Fee Fee
Location C Unit Letter ;	1980 Feet From The West Lir	ne andFeet From T	The North
19	ownship 15-S Range 35		
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Service Pipe Line		Address (Give address to which approx	Texas
Name of Authorized Transporter of C Warren Petroleum		Warren Petroleum Corp.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1598 Tulsa Oklaho is gas actually connected?	ma 74102
give location of tanks.	C 18 15-S 35-E	Yes .	July 15, 1965
V. COMPLETION DATA	oith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		!	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-6-61	1-5-62 Name of Froducing Formation	11,179' Top Oil/Gas Pay	10,589 Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)
Date I hat frew Cut itali 10 1 dive			•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		- War Dill	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCr
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	-		
	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure	Casing Pressure	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Tubing Pressure	Casing Pressure OIL CONSERVA	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure NCE I regulations of the Oil Conservation	Casing Pressure OIL CONSERVA	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA! I hereby certify that the rules and Commission, have been complied	Tubing Pressure	Casing Pressure OIL CONSERVA	Choke Size

VI.

Cx Cour	· 0,	н.	Crews	
	Signature)			
Administrative	Coordinator	<u>. </u>		
	(Title)			

(Date)

August 9, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.