

DEVON ENERGY CORPORATION

Interoffice Correspondence

Monday, October 25, 1999

TO: Rick White
FROM: W.M. Frank
RE: Plug and Abandonment Procedure
Daisy Chambers #1
660' FSL & 660' FWL
Section 26-T15S-R36E
Lea County, New Mexico

Well Data: Elevation 3956' GL 3974' RKB

TD 11552' PBTD 10705'

Casing: 13-3/8" 48# @ 369' TOC @ Surface.
9-5/8" 36# @ 4734' TOC @ 460'
5-1/2" 15.5 & 17# @ 10599' TOC @ 8,862'

Procedure

1. MIRU DDPU. ND tree. NU BOPE.
2. POOH with 2 3/8" tubing string.
3. TIH w/packer and RBP combination. Set RBP at 9,900'. PU 10' and set packer. Test RBP to 1000 psig. Release packer. POOH to 6,800' and reset packer. Test down tubing to 500 psig. Begin to move packer to pinpoint hole in casing at $\pm 6,700'$. When hole in casing has been located TIH w/ packer to RBP, engage RBP and release, and POOH w/packer and RBP.
4. TIH with sawtoothed collar on tubing to 10,000'. Circulate a 65 bbl balanced pill of plug mud meeting NMOCD plugging requirements from 10,000' to 6000'. From this point on pump plug mud only as flush for all cement plugs. Mix and pump 25 sxs "H" cement and spot to EOT in a balanced plug. Slowly POOH w/5 stands.
5. Continue to POOH laying down tubing to 7,000'. Mix and pump 25 sxs "H" cement and spot to EOT in a balanced plug. Slowly POOH w/5 stands.
6. Continue to POOH laying down tubing to casing leak as identified in step #3. Mix and pump 25 sxs "H" cement and spot to EOT in a balanced plug. Slowly POOH w/5 stands.