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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule)

HUBBS OFFICE O.C.C.  
MAY 77 8 00 AM '64

Name of Company <b>The Atlantic Refining Company</b>		Address <b>P. O. Box 1978, Roswell, New Mexico</b>			
Lease <b>Daisy Chambers</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>26</b>	Township <b>15-S</b>	Range <b>35-E</b>
Date Work Performed <b>4/14/64 - 4/27/64</b>	Pool <b>Chambers - Wolfcamp</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidize**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized perforations 10581-10606 w/1000 gallons CRA containing additives, followed by 3000 gallons regular HCl, followed by 9000 gallons CRA + additives + 600 SCF/bbl CO<sub>2</sub>, followed by 15000 gallons CRA + additives + 1400 SCF/bbl CO<sub>2</sub>, followed by 5000 gallons CRA + additives + 1600 SCF/bbl CO<sub>2</sub> and flushed w/90 bbls lease crude. Job complete at 11:00 A.M. 4/19/64. Avg. treating pressure=6800#. Maximum treating pressure=7800#. AIR=8.5 BPM. Opened well to test tanks. In 36 hrs recovered all of load oil and 581 BAW. Pulled treating string. Ran 2-3/8" tubing w/packer. Set packer at 10546' and resumed flow testing. Recovered all of load oil and all but 72 bbls of acid water by 7:00 A.M. 4/27/64. Started potential test at 7:00 A.M. 4/27/64.

Witnessed by <b>T. E. Sheets</b>	Position <b>Drilling Engineer</b>	Company <b>The Atlantic Refining Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

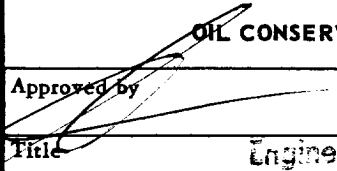
D F Elev. <b>3973</b>	T D <b>14015</b>	P B T D <b>10639</b>	Producing Interval <b>10581-10606</b>	Completion Date <b>12/55</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>10592</b>	Oil String Diameter <b>3-1/2</b>	Oil String Depth <b>10705</b>	

Perforated Interval(s)  
**10581-10606**

Open Hole Interval <b>None</b>	Producing Formation(s) <b>Wolfcamp</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4/8/64</b>	<b>35</b>	<b>104</b>	<b>0</b>	<b>2971</b>	
After Workover	<b>4/27/64</b>	<b>102</b>	<b>234</b>	<b>11</b>	<b>2294</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>A. D. Keagin</b>	
Title <b>Engineer District 1</b>		Position <b>Dist. Drlg. &amp; Prod. Sup't.</b>	
Date <b>May 1 1964</b>		Company <b>The Atlantic Refining Company</b>	