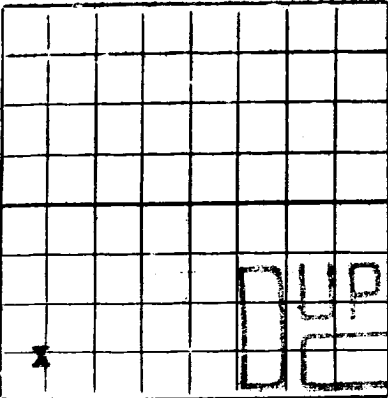


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Atlantic Refining Company **Daisy Chambers**
(Company or Operator) (Lease)

Well No. 1 in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 26, T. 15-S, R. 35-E, NMPM.
Southwest Austin Area Pool, Lee County.
Well is 660 feet from South line and 660 feet from West line
of Section 26. If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced 2:30 P.M. 7-19, 19 55 Drilling was Completed 11-19, 19 55
Name of Drilling Contractor Southeastern Drilling Company
Address Box 907 - Odessa, Texas
Elevation above sea level at Top of Tubing Head 3973 The information given is to be kept confidential until
3-19, 19 56

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	346.32	Larkin			Surface
9-5/8	36	New	4,713.98	Halliburton			Intermediate
5 1/2	17	New	10,687.71	Halliburton		10581-10606	Oil String
2" (tbg)		New	10,576.41				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	368.72	450	Pump	50	50
12 1/2	9-5/8	4,733.90	2800	Pump	32	200
8-3/4	5 1/2	10,705.15	550	Pump	32	75
2" (tbg)		10,592.21				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-28-55 Acidised with 1000 MCA Mud Acid thru perforations; 10,581 to 10,606 with little or no results.
12-1-55 Treated with 5000 gallons LSTNE Acid thru perforations 10,581 to 10,606; resulting in potential test reported.
Result of Production Stimulation.....

Depth Cleaned Out

mp

CORD OF DRILL-STEM AND SPECIAL TV

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11,015 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-27, 19 55
OIL WELL: The production during the first 24 hours was 226.15 barrels of liquid of which 99.8 was oil; % was emulsion; .2 % water; and % was sediment. A.P.I. Gravity 44.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1910 T. Devonian 12,745 T. Ojo Alamo
T. Salt T. Silurian T. Kirtland-Fruitland
B. Salt T. Montoya T. Farmington
T. Yates T. Simpson T. Pictured Cliffs
T. 7 Rivers T. McKee T. Menefee
T. Queen T. Ellenburger T. Point Lookout
T. Grayburg T. Gr. Wash T. Mancos
T. San Andres 1490 T. Granite T. Dakota
T. Glorieta 695 T. Morrison
T. Drinkard T. Penn
T. Tubbs T.
T. Penn 10,180 T.
T. Miss 13,310 T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1905	1905	Red Bed	7014	8180	1166	Lime & Dolomite
1905	1955	570	Red Bed, Anhydrite & Salt	8180	8360	180	Lime & Dolomite & Shale
1955	2110	155	Anhydrite & Salt	8360	8689	329	Lime & Dolomite & Shale
2110	2229	89	Anhydrite & Red Bed	8689	8992	303	Lime & Dolomite
2229	2365	936	Anhydrite & Salt	8992	9033	41	Lime & Dolomite & Shale
2365	2505	136	Anhydrite	9033	9224	191	Lime & Dolomite
2505	2633	128	Anhydrite & Lime	9224	9412	188	Lime & Dolomite Shale
2633	2697	64	Dolomite & Lime	9412	9570	158	Lime & Dolomite
2697	2806	109	Lime	9570	9635	65	Dolomite
2806	2930	124	Sand & Lime	9635	9986	351	Lime & Dolomite & Shale
2930	3080	150	Anhydrite & Lime	9986	9990	4	Lime & Dolomite
3080	3180	100	Dolomite & Lime	9990	9991	1	Lime & Chert & Shale
3180	3267	87	Chert, Sand & Lime	9991	10,000	9	Lime & Chert
3267	3412	145	Lime & Sand	10,000	10,108	108	Lime & Dolomite
3412	3581	169	Lime & Dolomite	10,108	10,124	16	Lime & Chert
3581	3721	140	Lime & Shale	10,124	10,132	8	Lime & Shale
3721	3867	146	Lime & Sand	10,132	10,170	38	Lime & Shale & Chert
3867	4012	145	Lime & Shale	10,170	10,327	157	Lime & Shale
4012	4167	155	Lime & Shale & Sand	10,327	10,339	12	Lime & Shale
4167	4312	145		10,339	10,601	262	Lime
4312	4467	155		10,601	10,697	96	Lime & Chert
4467	4612	145		10,697	10,743	46	Lime & Shale
4612	4767	155		10,743	10,758	15	Lime & Shale & Chert
4767	4912	145					
4912	5067	155					
5067	5212	145					
5212	5367	155					
5367	5512	145					
5512	5667	155					
5667	5812	145					
5812	5967	155					
5967	6112	145					
6112	6267	155					
6267	6412	145					
6412	6567	155					
6567	6712	145					
6712	6867	155					
6867	7012	145					
7012	7167	155					
7167	7312	145					
7312	7467	155					
7467	7612	145					
7612	7767	155					
7767	7912	145					
7912	8067	155					
8067	8212	145					
8212	8367	155					
8367	8512	145					
8512	8667	155					
8667	8812	145					
8812	8967	155					
8967	9112	145					
9112	9267	155					
9267	9412	145					
9412	9567	155					
9567	9712	145					
9712	9867	155					
9867	10,012	145					
10,012	10,027	15					
10,027	10,042	15					
10,042	10,057	15					
10,057	10,072	15					
10,072	10,087	15					
10,087	10,102	15					
10,102	10,117	15					
10,117	10,132	15					
10,132	10,147	15					
10,147	10,162	15					
10,162	10,177	15					
10,177	10,192	15					
10,192	10,207	15					
10,207	10,222	15					
10,222	10,237	15					
10,237	10,252	15					
10,252	10,267	15					
10,267	10,282	15					
10,282	10,297	15					
10,297	10,312	15					
10,312	10,327	15					
10,327	10,342	15					
10,342	10,357	15					
10,357	10,372	15					
10,372	10,387	15					
10,387	10,402	15					
10,402	10,417	15					
10,417	10,432	15					
10,432	10,447	15					
10,447	10,462	15					
10,462	10,477	15					
10,477	10,492	15					
10,492	10,507	15					
10,507	10,522	15					
10,522	10,537	15					
10,537	10,552	15					
10,552	10,567	15					
10,567	10,582	15					
10,582	10,597	15					
10,597	10,612	15					
10,612	10,627	15					
10,627	10,642	15					
10,642	10,657	15					
10,657	10,672	15					
10,672	10,687	15					
10,687	10,702	15					
10,702	10,717	15					
10,717	10,732	15					
10,732	10,747	15					
10,747	10,762	15					
10,762	10,777	15					
10,777	10,792	15					
10,792	10,807	15					
10,807	10,822	15					
10,822	10,837	15					
10,837	10,852	15					
10,852	10,867	15					
10,867	10,882	15					
10,882	10,897	15					
10,897	10,912	15					
10,912	10,927	15					
10,927	10,942	15					
10,942	10,957	15					
10,957	10,972	15					
10,972	10,987	15					
10,987	10,1002	15					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-5-55

The Atlantic Refining Company P.O. Box 1230 Fort Worth, Texas
Company or Operator Address District Superintendent
Name Norman A. Carr Position or Title