

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

² Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		¹ OGRID Number 6137
		³ API Number 30-025-02697
⁴ Property Code 3489	⁵ Property Name J. B. Price	⁶ Well No. 1

⁷ Surface Location

UL or lot no. P	Section 31	Township 15S	Range 35E	Lot Ids	Feet from the 660	North/South line South	Feet from the 660	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 West Lovington Strawn						¹⁰ Proposed Pool 2			

¹¹ Work Type Code D	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3988' KB
¹⁶ Multiple No	¹⁷ Proposed Depth Deepen to 11,650'	¹⁸ Formation Strawn	¹⁹ Contractor Unknown	²⁰ Spud Date 11/4/96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	13-3/8" (existing)	48#	364'		surface
	9-5/8" (existing)	36#	4624'		910'
	5-1/2" (existing)	15.5# & 17#	10,600'		4770'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
On approximately November 4, 1996, plans are to abandon the Wolfcamp, deepen to 11,650' and complete in the Strawn formation. The procedure is as follows: Squeeze cement Wolfcamp perfs @ 10,492-10,522', deepen well from existing TD @ 11,350' to the Strawn formation @ 11,650', log, TIH w/packer on 2-3/8" tbg & set at +/- 10,550', swab well off & test.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Deepen

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: E. L. Buttross Jr.		Approved by: [Signature]	
Printed name: E. L. Buttross Jr.		Title: [Signature]	
Title: District Engineer		Approval Date: OCT 31 1996	Expiration Date:
Date: October 25, 1996	Phone: (405) 235-3511	Conditions of Approval: Attached	