NO. OF COPIES RECEIVED				
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE	AND Effective 1-1-65			
	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	5	
LAND OFFICE				
TRANSPORTER				
OPERATOR				
PROBATION OFFICE		·		
	d Gas Company -			
Division of	Atlantic Richfield Company			
	710, Hobbs, New Mexico 8824	0		
Reason(s) for filing (Check pro		Other (Please explain)		
New Well	Change in Transporter of:	Change in Operator	Name	
Recompletion	Recompletion Cil Dry Gas effective: 4-1-79			
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give r	ame			
and address of previous owne				
II. DESCRIPTION OF WELL	AND LEASE	e federa rikpen le.	1 F- 7227-	
Lease Name		ame, Including Formation	ind of Lease	
Joe B. Qrice	J Tour	noona Wallcomp 13	tate, Federal or Fee Fee	
Lodgtion			- 1	
Unit Letter ;	660 Feet From The douth Lin	ne and <u>660</u> Feet From The	East	
21		25.5	1	
Line of Section 3/	, Township 155 Range	<u>35E</u> , NMPM, c	t <u>county</u>	
HE DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL GA	45		
Name of Authorized Transporter		Address (Give address to which approved	copy of this form is to be sent)	
Taxap New Me	Leco Pineline Co.	Box 1510. Milland	2. Texas 79701	
Name of Authorized Transporter	of Casinghead Gas 🗙 or Dry Gas 🗌	Address (Give address to which approved	oppy of this form is to be sent)	
Warren Betrole	un Corp.	Bot 1589, Jula,	Otela 74102	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	a ,	
give location of tanks.	P 31 15 35	L yes	9-1-57	
If this production is comming IV. COMPLETION DATA	led with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v.	
Designate Type of Com	pletion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
No Change				
Pool	Name of Froducing Formation	Top Oil/Gas Pay	'ubing Depth	
Perforations			epth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u></u>		
V. TEST DATA AND REQUE OIL WELL		zfter recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow-	
Date First New Oil Run To Tar		Producing Method (Flow, pump, gas lift, e	stc.)	
No Change				
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size	
		Water - Bbls. G	as - MCF	
Actual Prod. During Test	Cil-Bbls.			
		<u>t</u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate	
Testing Method (pitot, back pr.	) Tubing Pressure	Casing Pressure _ C	hoke Size	
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSERVATI		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1 0 1979, 19		
			The	
		BY SIDEDVISOR DISTRICT		
		TITLE BURRYISOF DISTRICT		
4 1/1.1				
Derge V. Kicks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation		
District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tille)		able on new and recompleted wells.		
3-12-79	(Date)	Fill out Sections I, II, III, an well name or number, or transporter,	d VI only for changes of owner, or other such change of condition.	
	(Liner)	in the menter of members of transporters.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

## MAR 1 4 1979

CIL COMPTER LICE CORM, ACCEL, M. M.