Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Artes. NM. 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	DEOLI	= CT = O	RALLOWAI		A LITELLA DE	7.4371011			
I.									
Operator		O INAIN	SPORT OIL	- AND NA	TURAL GA		API No.	<del></del>	
Devon Energy Corporation (Nevada)									
Address							3002502697		
1500 Mid-America Tower	ז חכ	Broadt	ana Oklak	oma Cita	. 07 70	100			
Reason(s) for Filing (Check proper box)	, 20 N.	Dioau	vay, Uklai		er (Please expla	102			
New Well	(	Thange in Ti	ansporter of:				•		
Recompletion	Change in Transporter of:  Oil Dry Gas Tuly 1 1992								
Change in Operator	Casinghead Gas Condensate July 1, 1992								
If change of operator give name				<del></del>			······		
and address of previous operator Honde	Oil &	Gas Co.	., P. O. E	ox 2208,	Roswell	, NM 8	8202		
II. DESCRIPTION OF WELL	AND LEA	SE							•
Lease Name	Kind						of Lease		ease No.
Joe B. Price		1	Townsend :	Permo Upp	per Penn	State,	Federal or Fee	_	
Location									
Unit Letter P	:660	) F	eet From The	South Line	and660	) Fe	et From The _	East	Line
Section 31 Township	15S	R	ange 3.	SE .N	мрм,	Lea			County
•								<del></del>	County
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)							nt)		
Koch Oil Co.				P. O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)								nt)	
Warren Petroleum Corp. Box 1589, Tulsa, OK 74102						•			
if well produces oil or liquids, give location of tanks.			wp. Rge.		y connected?	When	?		
	P	1	15S   35E	Yes		1 9/	/1/57		
If this production is commingled with that f	rom any other	r lease or po	ol, give comming	ing order numb	er:		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA									
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v
Date Spudded	Date Compl.	Ready to P	<u></u>	Total Depth			LI	· · · · · · · · · · · · · · · · · · ·	1
	Date Compi	i Roady 10 1	ion.	Total Depair			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations									
1 CHOLAHOUS							Depth Casing Shoe		
							,	Silve	
					······································			3 Shoe	
HOLE SIZE		JBING, C	ASING AND	CEMENTII	NG RECOR	D			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	irst New Oil Run To Tank Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF				
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I hereby certify that the rules and r	and that the information given above	Date Approved _	OIL CONSERVATION DIVISION  Date Approved				
Signature  J. M. Duckworth Operations Manager  Printed Name  U/30/92  405/235-3611		By ORIGIN Title	DISTRIGT I SUPERVISOR Title				
Date	Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.