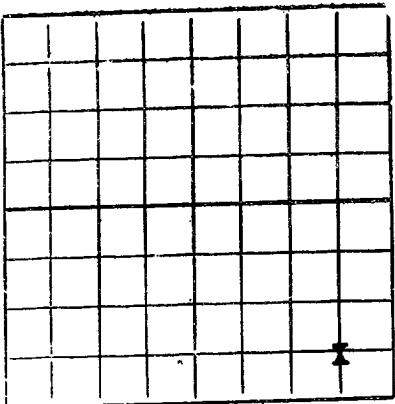


CORRECTED COPY
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

THE ATLANTIC REFINING COMPANY
(Company or Operator)

Joe B. Price
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 31, T. 15-S, R. 35-E, NMPM.

UNDESIGNATED Pool, Lea County.

Well is 660 feet from East line and 660 feet from South line of Section 31. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10 P.M. 12-17-1955. Drilling was Completed 3-1-56, 19

Name of Drilling Contractor Southeastern Drilling Company

Address 901 Employment Insurance Bldg. - Dallas, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	341.59	Halliburton			Surface
9-5/8	36	"	4603.59	"			intermediate
5-1/2	17	"	10581.80	Baker			oil
2" Tbg.	N-80	"	10495.95				tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	363.85	425	Pump		
12-1/4	9-5/8	4623.69	2800	"		
8-3/4	5-1/2	10599.80	1650	"		
2" Tbg.		10511.95	(RKB)			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3-7 Acidized w/500 gallons mud acid with little results.

3-8 Acidized w/3000 gallons of 15% ISTNE acid resulting in Potential test shown.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,350 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-7-56, 19

OIL WELL: The production during the first 24 hours was 384 barrels of liquid of which .1 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 42

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1810	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres. 4603	T. Granite	T. Dakota
T. Glorieta 6183	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo 8090	T.	T.
* T. Penn. 10,400	T.	T.
T. Miss.	T.	T.
* Wolfcamp 9717		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1510	1510	Gravel & Caliche				
1510	1871	361	Red Bed				
1871	2978	1107	" " & Anhydrite				
2978	3553	575	Anhydrite & Gyp				
3553	3796	243	" " " & Salt				
3796	4680	884	" " "				
4680	6821	2141	Lime				
6821	6974	153	" & Shale				
6974	9149	2175	"				
9149	9166	17	" & Gyp				
9166	9660	494	"				
9660	9854	194	" " Shale				
9854	9933	79	"				
9933	9969	36	" " Chert				
9969	10195	226	"				
10195	10672	477	" " "				
10672	10716	44	" " Shale				
10716	10735	19	" " " & Chert				
10735	10775	40	" " Chert				
10775	10825	50	"				
10825	10877	52	" " Shale				
10877	10893	16	"				
10893	11306	413	" " "				
11306	11350	44	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3-9-56
(Date)
Company or Operator The Atlantic Refining Company Address P.O. Box 1038 Denver City, Texas
Name Norman A. Carr Position or Title District Superintendent