

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company	Box 2347, Hobbs, N.H. (ADDRESS)		
LEASE F. J. Danglade WELL NO) »	, as	7.00
	1 UNIT N	· · · · · · · · · · · · · · · · · · ·	15S 35E
DATE WORK PERFORMED 6=24=56 to 8=20=56	POOL	Undesignated	
THE IS A DEPOSIT OF ACCUMENT	-		
THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)		RESULTS OF TEST OF	CASING SHUT-OF
BEGINNING DRILLING OPERATIONS	x	REMEDIAL WORK	
PLUGGING			
	L	OTHER	
DETAILED ACCOUNT OF WORK DONE, NATURE AND Acidized from 11,040 to 11,085 with 3000 from 10,462 to 10,484. Acidized from 10,4 to 10,484 w/1000 gallons. Acidized from 10,256 to 10,256 Acidized from 9890 to 99°0 w/1000 gallons of the control of the	gallons. Set .62 to 10,484 10,462 to 10,. w/3000 gallor . Acidized from Acidized from	bridge plug at 10, w/500 gallons. Aci 484 w/5000 gallons as. Perf from 9890 om 9890 to 9920 w/20. Acidized from 10,250 to 10,256	514. Perf 5½" csg dized from 10,462. Perf from 10,25. to 9920". 3000 gallons. Per 9760 to 9780 w/10 and from 10,462 to
PERF INTERVAL(S) 11,040 to 11,085°.	OIL SIRING DI	OIL SIXI	NG DEPTH 11,174
OPEN HOLE INTERVAL	PRODUCING FOR	MATION(S) Penn.	
RESULTS OF WORKOVER:			
		BEFORE	AFTER
DATE OF TEST		**************************************	8-20-5
OIL PRODUCTION, BBLS. PER DAY		0	46
GAS PRODUCTION, MCF PER DAY		0	204
WATER PRODUCTION, BBLS. PER DAY		0	0
GAS-OIL RATIO, CU. FT. PER BBL.		1382	_4,1,1,2
GAS WELL POTENTIAL, MCF PER DAY		***************************************	
WITNESSED BY	Humble Oil	& Refining Company	
Farm Boss		(COMPANY)	
VAME OIL CONSERVATION COMMISSION	I HEREBY CE IS TRUE AND NAME POSITION	RTIFY THAT THE INFOR	MATION GIVEN ABOVE FOF MY KNOWLEDGE.
DATE		The state of the s	ing Company
ATE	COMPANY	Humble Cil & Refin	ing Company