

**NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**

MISCELLANEOUS NOTICES

SUBMIT THIS NOTICE IN TRIPLICATE TO THE DISTRICT OFFICE, OIL CONSERVATION COMMISSION, BEFORE THE WORK SPECIFIED IS TO BEGIN. A COPY WILL BE RETURNED TO THE SENDER ON WHICH WILL BE GIVEN THE APPROVAL, WITH ANY MODIFICATIONS CONSIDERED ADVISABLE, OR THE REJECTION BY THE COMMISSION OR AGENT, OF THE PLAN SUBMITTED. THE PLAN AS APPROVED SHOULD BE FOLLOWED, AND WORK SHOULD NOT BEGIN UNTIL APPROVAL IS OBTAINED. SEE ADDITIONAL INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION.

INDICATE NATURE OF NOTICE BY CHECKING BELOW

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (NITRO)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

July 6, 1956

(PLACE)

(DATE)

GENTLEMEN:

FOLLOWING IS A NOTICE OF INTENTION TO DO CERTAIN WORK AS DESCRIBED BELOW AT THE F. J. Danglede
Humble Oil & Refining Company WELL NO. 1 IN N
(COMPANY OR OPERATOR) (UNIT)
SE 1/4 SW 1/4 OF SEC. 31, T. 15 S., R. 35 E., NMPM., Undesignated POOL
(40-ACRE SUBDIVISION)
Lea COUNTY.

**FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)**

1. Pull tubing and run retrievable bridge plug on wire line and set at 10300.
2. Perforate from 10250 to 10256 feet.
3. Run tubing with packer and wash perforations with 500 gallons acid.
4. Swab and test. If necessary, retreat using 4000 gallons acid - swab and test after treatment.
5. If insufficient production pull tubing and packer after raising bridge plug to 10000 feet.
6. Perforate well from 9890 to 9920 feet.
7. Run tubing and packer and wash perforations with 1000 gallons acid - Swab and test.
8. If insufficient production treat perforations from 9890 to 9920 with 10,000 gal acid-Swab & test.
9. If insufficient production move retrievable bridge plug to 9830 feet and pull tubing and packer.
10. Perforate well from 9760 to 9780 feet.
11. Run tubing and packer and wash perforations with 1000 gallons acid - Swab and test.
12. If insufficient production treat perf. from 9760 to 9780 with 6000 gal acid - Swab and test.
13. If all zones produced oil pull retrievable bridge plug and rerun tubing to produce from all zones. If any one zone produced water shut this zone off with a cement squeeze.

APPROVED _____, 19____
EXCEPT AS FOLLOWS:

APPROVED
OIL CONSERVATION COMMISSION

BY K. F. Montgomery

TITLE PRODUCTION MANAGER

Humble Oil & Refining Company

COMPANY OR OPERATOR

BY M. M. Rogers

POSITION Agent

SEND COMMUNICATIONS REGARDING WELL TO:

OPJ

NAME M. M. Rogers
Humble Oil & Refining Company

ADDRESS Box 2347, Hobbs, New Mexico