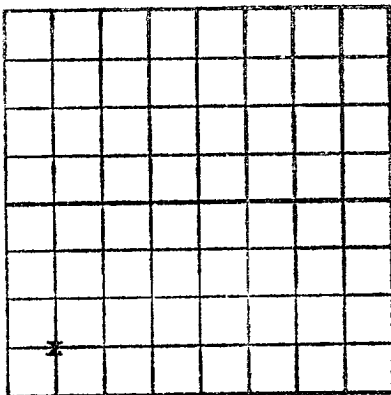


N.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil &amp; Refining Company

Adolph Baer

WELL NO. 1 (COMPANY OR OPERATOR) SW  $\frac{1}{4}$  OF SW  $\frac{1}{4}$  OF SEC. 32, T. 15 S. (LEASE) 15 S., R. 35 E., N.M.P.M.  
Undesignated POOL Lea COUNTY.

WELL IS 660 FEET FROM south LINE AND 660 FEET FROM west LINE  
OF SECTION 32 IF STATE LAND THE OIL AND GAS LEASE NO. IS \_\_\_\_\_

DRILLING COMMENCED 3-8, 19 56 DRILLING WAS COMPLETED 5-6, 19 56

NAME OF DRILLING CONTRACTOR Henry Black Drilling CompanyADDRESS Box 174, Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 4013 DF THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL \_\_\_\_\_, 19 \_\_\_\_\_

## OIL SANDS OR ZONES

NO. 1, FROM 10514 TO 10532 NO. 4, FROM \_\_\_\_\_ TO \_\_\_\_\_  
NO. 2, FROM \_\_\_\_\_ TO \_\_\_\_\_ NO. 5, FROM \_\_\_\_\_ TO \_\_\_\_\_  
NO. 3, FROM \_\_\_\_\_ TO \_\_\_\_\_ NO. 6, FROM \_\_\_\_\_ TO \_\_\_\_\_

## IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_  
NO. 2, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_  
NO. 3, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_  
NO. 4, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_

## CASING RECORD

| SIZE   | WEIGHT PER FOOT | NEW OR USED   | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS  | PURPOSE |
|--------|-----------------|---------------|--------|--------------|---------------------|---------------|---------|
| 13-3/8 | 48              | New           | 460    | Baker        |                     |               | Surface |
| 8-5/8  | 32              | New           | 4784   | Howco        |                     |               | Inter.  |
| 5-1/2  | 15.5, 17<br>20  | New &<br>Used | 10,547 | Baker        |                     | 10514 - 10532 | Oil     |

## MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 13-3/8       | 13-3/8         | 476       | 350                 | Howco       |             | cmt. circulated    |
| 11           | 8-5/8          | 4800      | 2900                | Howco       |             | 2 stage            |
| 7-7/8        | 5-1/2          | 10,558    | 335                 | Howco       |             |                    |

## RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

5-10-56: Perf. 5 1/2" casing from 10,514 to 10,532 w/4 jet shots per foot.

5-10-56: Treated formation from 10,514 to 10,532 w/500 gallons 15% LT acid.

5-11-56: Treated formation from 10,514 to 10,532 w/500 gallons 15% LT acid.

5-12-56: Treated formation from 10,514 to 10,532 w/3000 gallons 15% LT acid.

5-17-56: Treated formation from 10,514 to 10,532 w/10,000 gallons 15% LT acid.

RESULT OF PRODUCTION STIMULATION \_\_\_\_\_

DEPTH CLEANED OUT \_\_\_\_\_