

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

## WELL RECORD /M 11:13

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

WELL NO. 1, in 2  $\frac{1}{4}$  of 33  $\frac{1}{4}$  of Sec. 33, T. 15S, R. 30E, NMPM.  
Pool, 100 County.  
Well is 100 feet from North line and 400 feet from West line of Section 33. If State Land the Oil and Gas Lease No. is 8-320.  
Drilling Commenced August 1, 1955 Drilling was Completed October 10, 1955.  
Name of Drilling Contractor A. A. Thompson, Inc.  
Address Box 77, Hobbs, N.M.  
Elevation above sea level at Top of Tubing Head 4001'. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 30.5' to 10.50' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 502 to 597 feet. 770 on drill pipe test  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	120	New	300'	Hawco Guide	-	-	Surface cas.
8-7/8"	24 3/4	New	1702'	Hawco Guide	-	-	Intermediate
6-1/2"	17	New	10591'	Hawco Guide	-	-	Production string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	10-3/4"	100' 0"	100	Calibration	.75/gal - 1.05	
11"	8-7/8"	1702' 0"	2700	"	.75/gal - 1.05	
7-1/2"	6-1/2"	10591' 0"	300	"	.75/gal - 1.07	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru pipe formation (4 per ft.) in 6-1/2" 0.7" casing from 10,551-10,514, & 10,551-10,514 w/10,000 gal. acid through 2-7/8" drill pipe and using hookball packer.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,601 feet, and from 0 feet to 0 feet.  
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 10-2-11, 1915  
OIL WELL: The production during the first 24 hours was 27.15 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 28.2  
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.  
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 130	T. Devonian	T. Ojo Alamo	
T. Salt 130	T. Silurian	T. Kirtland-Fruitland	
B. Salt 240	T. Montoya	T. Farmington	
T. Yates 257	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 300	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 1070	T. Granite	T. Dakota	
T. Glorieta 1010	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 1070	T.	T.	
T. Abo 1070	T.	T.	
T. Wolfcamp 1070 (1070)	T.	T.	
T. Penn 1070	T.	T.	
T. Miss 1070	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	limestone	990	10,601	10,611	limestone, chert, shale.
220	100	120	red beds	10,601	10,600	1	crystalline limestone, oil
100	100	110	anhydrite				crystalline.
100	1000	1000	alt w/anhydrite stringers	10,600	10,600	24	limestone, chert, limestone.
1000	1007	7	anhydrite				10,600' etc.
1007	1070	63	anhy., sh., alt., dolo.				
1070	1070	0	limestone dolo.				
1070	1090	20	limestone w/sh. oil stain				
1090	1090	0	limestone dolo.				
1090	1210	120	crystalline dolo., w/sh. oil stain				
1210	1270	60	dolo. w/sh. & anhy. stringers				
1270	1277	7	dolo. w/sh. part cherty				
1277	1270	7	anhy. dolo. w/sh. stringers				
1270	1090	180	limestone dolo.				
1090	1070	20	dolo., shale, anhy., & lime				
1070	900	170	limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator French Board Address Box 2015, El Paso, Texas.  
Name French Board Position or Title Int. Prod. Mgr.  
(Date) November 1, 1915