

UNITED STATES DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROSBURG, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit L) 1980' FSL, 660' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Acidize ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAR 11 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS ACCT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-13-83: Cobra WSU ran washer knife & sinker bar. Cut paraffin to 200'. POOH. Ran 5 sucker rods & CO to 300', POOH. WIH w/10 sucker rods & CO to 1250'.
- 2-14-83: Ran washer knife & 78--7/8" rods, cut paraffin to 2015'.
- 2-15-83: Cut paraffin in 2-3/8" tbg to 2355' lowered washer knife to 4800', POOH. Ran singer bar w/1/2 swb cup to 6500'. Ran swb w/2 cups, Swbd 4 hrs, rec 49 BO.
- 2-16-83: Dowell treated 5-1/2" csg perms from 10,515'-10,563' w/4000 gals 15% NeFe HCL using 300# of Benzoic acid flakes after first 2000 gals of acid pmpd. Flushed w/43 bbls lease oil. Max press 3970#, min 2000#, ISIP 1590#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

BOP Equip: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the foregoing is true and correct
SIGNED W. J. MUELLER TITLE SR. ENGR. SPEC. DATE March 10, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 1 1983

CONTINUED ON REVERSE SIDE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

vacuum in 10 mins. Load to recover 96 BLW & 43 BO.
 6869g JUL 1981
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 2-17-83: Swbd 10 hrs., 65BO, 35 BLW.
 2-18,19, 18th, Swbd 10 hrs, 75 BO, 15 BLW. 19th, Swbd 10 hrs, 85 BO, 18 BLW. All load recovered. 20th, SI 24 hrs--crew off. 21st, Flwg on 24/64" ck, Flwd 7 hrs and died. 83 BO, 7 BW. Swbd 3 hrs, 13 BO, 1 BW.
 2-22-83: Flwd 24 hrs on intermitter. SITP 650. Opened well on 1/2" ck. Flwd 6--1 1/2" hr flow periods, total 9 hours SI 13 hrs. Rec 41 BO, 3 BSW, GOR 1459. Flwg. Flwd 24 hrs on intermitter, 6 flow periods of 1-1/2 hrs. 29 BO, 1 BW, GOR: 2286.
 2-23-83: Flwd 24 hrs on intermitter, 6--1 1/2 hr flow periods, 32 BO, 2 BW, GOR: 1986.
 2-24-83: Flwd 24 hrs on intermitter, 6--1 1/2 hr flow periods, 25th, Flwd 6--1 1/2" hr flow periods, 21 BO, 1 BW, GOR: 2832. 26th, Flwd on intermitter 6--1 1/2" flow periods, 18 BO, 1 BW, GOR: 2978. 27th Flwd on intermitter 12 BO, 1 BW, GOR: 3086.
 2-28-83: Flwd 24 hrs on intermitter 6--1 1/2 hr flow periods, 7 BO, 1/2 BW, GOR: 3948. Tbg pressure rose from 0 to 375# in SI period.
 3-1-83: SI for tank room. Flwd 7 hrs 2 flow periods, 3 BO, 0 BW.
 3-2,3-83: SI for tank room
 3-4,5, 6-83: 4th, Flwd 24 hrs on intermitter 6--1 1/2 hr flow periods/ day, 9 BO, 1 BW. 5th Flwd 24 hrs, 7 BO, 1 BW. 6th Flwd 24 hrs, 5 BO, no water GOR: 2973:
 3-7-83: Flwd 24 hrs on intermitter w/6--1 1/2 hr flow periods, 5 BO, 0 BW, GOR: 3168 thru 5-1/2" csg perfs 10,515'-10,523' & 10,545'-10,563'.

GPO : 1981 O - 347-166