Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		OTRA	NSPORT OI	L AND NA	TURAL G					
Operator Marks & Garner							API No. -025-02703			
Address P O Box 70, Lovingtor	n, NM 88	260								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	G _x	Fransporter of: Dry Gas Condensate		er (Please explanation)		•		,	
If change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin W. M. Snyder 1 Townsend Pe					<i>?</i> (of Lease Lease No. 85190			
Unit LetterG	: 1980		Feet From The _	North Lin	and198	80 F	et From The	East	Line	
Section 35 Townshi	p 15		Range 35 Ea	st ,N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTER	OF OI	L AND NATU							
Name of Authorized Transporter of Oil Amoco Pipeline ICT I	Address (Give address to which approved copy of this form is to be sent) 502 W. Ave., Levelland, TX 79702									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum				Address (Give address to which approved copy of this form is to be sent) P O Box 1589, Tulsa, OK 74102					nu)	
f well produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actuall		When	?			
If this production is commingled with that	G Grom any other	35 r lease or po	15 35E	Yes	per:	Jan	uary 31,	1961		
IV. COMPLETION DATA	-	Oil Well	Cas Well	~	Workover	Lanne	Plug Back Si	Pas'u	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl.		i	Total Depth	Workover	Deepen	P.B.T.D.		J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas 1	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
	Tī	IRING (CASING AND	CEMENTIN	AC BECOR	D	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank				·	exceed top allo thod (Flow, pu			full 24 how	3.)	
Length of Test	Tubing Press	ure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	II samb of Ta			IBSIs Condo	and ADICE		I Gavin of Con	dencate		
				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION SEP 2 2 1993 Date Approved						
Gignature James H. Buddy Garner Partner				By DISTRICT I SUPERVISOR						
Printed Name 9-20-93		т -396-5	itle	Title_		<u> </u>			·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.