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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>American Petrofina Company of Texas</b>		8. Farm or Lease Name <b>W. M. Snyder</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> 1980 FEET FROM THE <b>North</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>15-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Chambers (Wolfcamp)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3966 D.F.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-66 - Pulled rods & tubing  
10-3 Perforated 5-1/2" csg 10,244-52 w/ 4 JPF. Ran packer & Retrievable bridge plug.  
10-4 Acidized perforations 10,244-52 w/ 500 gal. Mud Acid & 4,000 gal Super Acid. Pressure 5,000/4,600 psi. Ave. Inj. Rate 3 BPM.  
10-5 Acidized perforations 10,382-90 w/ 4,000 gal Super Acid. Pressure 4800/3600 psi. Ave. Inj. Rate 4.4 BPM  
10-6 Placed on pump.

Production before W/O 10 BO, Trace water  
Production after W/O 20 BO, 50 BW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson Ass't District Mgr. of Production DATE 10-24-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: