## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

			13	11,	Big	Spri	ng, T	exas
(Add	ress	)						
LL NO.	1	UNIT	G	S	35	Т	15-S	R 35-E
14-59		POOL						
opriate t	olock)		R	esu	lts of	Test	of Cas	sing Shut-off
ations		Γ	R	eme	edial '	Work		
				41		•		-1.64
		X	X O	ine:	Cas	ing	& COM	pletion
ature and	d qua	ntity of	ma	ter	ials u	sed a	nd res	ults obtaine
ns, wel	1 k1	cked o	ff.	R	ig re	lea	sed.	Shut in to
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	oil Sti	ing Di	a 		O	1 Str	ing De	pth
Produc	ing F	ormati	on l	(s)				
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itnessed by						<del> </del>		
IIȘSION	abo	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Supt. of Production						
	Nai	ne	41	8	ral of P			T. Bratch
	(Add LL NO. 14-59  copriate is ations  ature and 2" OD 2 Down 3: forated Ran 2-1 with 1 ns, well	(Address) LL NO. 1 14-59  copriate block, ations  ature and quantions  2" OD 20\$ & Down 3:30 P forated 10, Ran 2-1/2" in the 1000 ins, well kind at the control of the cont	(Address)  LL NO. 1 UNIT  14-59 POOL  copriate block)  ations  ature and quantity of  2" OD 20# & 17#  Down 3:30 P.M. 7-  forated 10,590-10  Ran 2-1/2" N-80 t  with 1000 gal re  ns, well kicked of  Prod. In  Oil String Di  Producing Formati	(Address)  LL NO. 1 UNIT G  14-59 POOL  copriate block) R  ations R  EX. O  ature and quantity of ma  2" OD 20# & 17# N-8  Down 3:30 P.M. 7-14-  forated 10,590-10,59  Ran 2-1/2" N-80 tubi  with 1000 gal retar  ns, well kicked off.  D Prod. Int.  Oil String Dia  Producing Formation (  CISSION above is true	(Address)  LL NO. 1 UNIT G S  14-59 POOL  Topriate block) Resultations Remeations  attions Remeative and quantity of mater  2" OD 20# & 17# N-80 C Down 3:30 P.M. 7-14-59, forated 10,590-10,598'; Ran 2-1/2" N-80 tubing with 1000 gal retarded ins, well kicked off. R  L WORK REPORTS ONLY  D Prod. Int.  Oil String Dia  Producing Formation (s)  B  HISSION I hereby certify to above is true and	(Address)  LL NO. 1 UNIT G S 35  14-59 POOL  Topriate block) Results of ations Remedial Nother Case at the and quantity of materials used at the and quantity of materials used at the action of the second s	(Address)  LL NO. 1 UNIT G S 35 T  14-59 POOL  opriate block) Results of Test ations Remedial Work  TX Other Casing  ature and quantity of materials used a  2" OD 20\$ & 17\$ N-80 Casing set  Down 3:30 P.M. 7-14-59, WOC 36 b  forated 10,590-10,598'; 10,628-1  Ran 2-1/2" N-80 tubing - acidize with 1000 gal retarded acid and ns, well kicked off. Rig release  L WORK REPORTS ONLY  D Prod. Int. Com Oil String Dia Oil Str  Producing Formation (s)  BEFORE  (Com.  I hereby certify that the inf above is true and complete	LL NO. 1 UNIT G S 35 T 15-S  14-59 POOL  POPUL  POP