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(Date)

SANTA FE	1	CONSERVATION COMMISSIC	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSDORT OIL AND MATHE	DAL CAS
LAND OFFICE		DEP 27	TAL GAS
[RANSPORTER OIL		- LI LI	11 07 M 165
GAS			, UJ
OPERATOR			
I. PRORATION OFFICE Cperator			
CHARLES B. GILLESPI	E, JR.		
Address			
Box 1179, Midland,	Texas		
Reason(s) for filing (Check proper b	ox)	Other (Please explain	n)
New Well	Change in Transporter of:		1 :
Hecompletion	Oil Dry Go	as [$f = f \cdot f$
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name	Austral Oil Company Inco	rnoreted 2700 hmbl	A Ride Houston Towns
and address of previous owner	Traduct des documents and	1 WAGA	e blug, nouscon, reads
I. DESCRIPTION OF WELL ANI	DLEASE Joursen	d lyma fem	R-7272
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
State "C"	1 Tewn	send-Wolfcamp	State, Federal or Fee State
Location	9310	94/0	
Unit Letter;	2310 South Lin	2140 ne and Feet	From The
Line of Section	168	35E	Les
Line of Section , T	Township Range	, NMPM,	County
I DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	1C	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Texas New Mexico Pi	peline Company	Bex 1510, Midland	
Name of Authorized Transporter of C			approved copy of this form is to be sent)
Warren Petroleum Co	rporation	Box 1589, Tulsa,	Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	R 1 163 35E	yes	unkn
	with that from any other lease or pool,	give commingling order numbe	cts 11
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	$\operatorname{cion} - (X)$	Notkover Deep	Plug Dack Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter reactions of total values of la	ad oil and must be equal to or exceed top allou
OIL WELL		pth or be for full 24 hours)	aa on ana must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	0
Actual Prod. During Test	OII-Bbis.	wdter-Bbis.	Gas-MCF
1			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	ERVATION COMMISSION
			All of the second
	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
	ne best of my knowledge and belief.	ВУ	
		F- 12.04.1	K. C.
11	17 ,01	TITLE	
IN CA	B. M. A.		d in compliance with RULE 1104.
Collector XI &	nature)		allowable for a newly drilled or deepened companied by a tabulation of the deviation
Op exator		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)			rm must be filled out completely for allow-
9-23-55		able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of owner.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.