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9-23-65

## NEW MEXICO OIL CONSERVATION COMMISSION

-110

SANTA FE FILE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C
U.S.G.S.	AUTHODIZATION TO T	AND  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS	
LAND OFFICE	AUTHORIZATION TO T		
TRANSPORTER OIL GAS		οτ <sub>1</sub> Σ /	11 07 My ,65
OPERATOR			
PRORATION OFFICE Operator			
CHARLES B. GILLESP	IE, JR.		
DOX 1179, Midland,	Texas		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry	Gas T	
Change in Ownership	H ***	densate	
If change of ownership give nam and address of previous owner _	e Austral 011 Company Inc	orporated, 2700 Humble I	31dg, Houston, Texas
DESCRIPTION OF WELL AN			
State "C"		Name, Including Formation nsend-Welfcamp	Kind of Lease State, Federal or Fee State
Location	2340 South	910	
Unit Letter;;	Feet From The I	_ine andFeet Fro.	m The
Line of Section ,	Township Range	35 E , NMPM,	I.ea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	GAS	
Texas New Madico P	or Condensate	Box 1510, Midland, To	roved copy of this form is to be sent)
Name of Authorized Transporter of Warren Petroleum Co	Casinghead Gas or Dry Gas procession		proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>R 1 15 S 5 1</b>		When
			unkn CTB 11
COMPLETION DATA	with that from any other lease or poo		
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Draducine Departs	The state of the s	
1 001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
14-12-27-28-28-28-28-28-28-28-28-28-28-28-28-28-			, , , , , , , , , , , , , , , , , , , ,
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		[]	2 19 <b>3</b> r, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
bove is true and complete to t	he best of my knowledge and belief.	ВК	
A			·
N/ 1/-	2/1/		compliance with RULE 1104.
Wille y	Dellep	If this is a request for allo	wable for a newly drilled or deepened
(Sig	(nature)	well, this form must be accompatests taken on the well in accompa	anied by a tabulation of the deviation
		11	·· ···

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.