

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS 7:52

Company or Operator Austral Oil Exploration Company Incorporated State Lea

Well No. 2 Unit Letter Q S 1 T 165R 35E Pool Townsend-Wolfcamp

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit R S 1 T 165 R 35E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company

Address Box 1510, Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas -  
Address -

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is being vented. There is no gas gathering system in our area of the  
field at present.

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of November 19 56

By J. H. Solomon *J. H. Solomon*

Title Chief Production Clerk

Company Austral Oil Exploration Co. Inc.

Address 300 San Jacinto Building

Houston 2, Texas

Approved NOV 23 1956 19 56

OIL CONSERVATION COMMISSION

By E. J. Fischer

Title Engineer District I

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Austral Oil Exploration Company Incorporated, 300 San Jacinto Bldg., Houston, Texas  
(Address)

LEASE State WELL NO. 2 UNIT Q S 1 T 168 R 358  
DATE WORK PERFORMED 9-20-56 POOL Townsend-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 336' 13 3/8" cemented with 250 sacks of 6# gel cement.  
Pig down at 11:55 AM, 9-20-56. V.O.C. 24 Hours  
Tested with 1500# pressure. Held O.K.

NOV 22 11 10 27  
HOBBS OFFICE 000

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.          TD          PBD          Prod. Int.          Compl Date           
Tbng. Dia          Tbng Depth          Oil String Dia          Oil String Depth           
Perf Interval (s)           
Open Hole Interval          Producing Formation (s)         

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>        </u>		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District M  
Date         

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. H. Solomon  
Position Chief Production Clerk  
Company Austral Oil Exploration Co. Inc.

NOV 28 1956