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Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Austral of 1 Pro			ported, 300	See Ja	cinto	De414	محلا
	(Addre	ess)	Total Control of the	ton 2,	Penn		
LEASE WI	ELL NO.	3 UNIT	0 S 1	Т	168	R	545
DATE WORK PERFORMED	4/8/57	POOL					352

This is a Report of: (Check app	ropriate blo	ck)	Results of	Test	of Cas	ing S	hut-c
Beginning Drilling Ope:	rations	ſ-	Remedial	31 7 o o 1-			
 		<u></u>	 ;	WOLK			
Plugging			_Other				
Acidised w/10,000 gallons Gaerical Process. Maxima of 6 bbls per minute. Se				we-ia	rate		
Original Well Data:			7	C1			
Original Well Data: DF Elev. 1978.5 TD 10,705 PB: Tbng. Dia 2 1/8 Tbng Depth 10, Perf Interval (s) 10,639-13 ; 10,6	D_ 10,690']	Prod. Int. tring Dia	6 5/6 Oil 5 1/2" Oil	Compl String	g Dept		
Original Well Data: DF Elev. 1978.5° TD 10,705 PB: Tbng. Dia 2 1/6" Tbng Depth 16, Perf Interval (s) 10,659-13; 10,6	D 10,690' 1 673.12 Oil S 9.9-57) 10,66	Prod. Int. tring Dia	237 (015 1/2" Oil	String	g Dept	h 10	
Original Well Data: DF Elev. 1978.5° TD 10,705 PB: Tbng. Dia 2 10 Tbng Depth 16, Perf Interval (s) 10,699-3; 10,6 Open Hole Interval RESULTS OF WORKOVER:	D 10,690' 1 673.12 Oil S 9.9-57) 10,66	Prod. Int. tring Dia	Oil (s) BEFORE	String	Rocce AF	rer	
Original Well Data: OF Elev. 1978.5 TD 10,705 PB: Thing. Dia 2 10 Thing Depth 16, Perf Interval (s) 10,699-3; 10,6 Open Hole Interval RESULTS OF WORKOVER: Date of Test	D 10,690' 1 673.12 Oil S 9.9-57) 10,66	Prod. Int. tring Dia	9 1/2" Oil 17-03 1 (s) Towns BEFORE	String	AF1	TER 2/57	
Original Well Data: OF Elev. 1978.5° TD 10,705 PB: Thing. Dia 2 10 Thing Depth 16, Perf Interval (s) 10,699-3; 10,6 Open Hole Interval RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day	D 10,690' 1 673.12 Oil S 9.9-57) 10,66	Prod. Int. tring Dia	BEFORE 1/5/57 125	String	Rocce AF	TER 2/57	
Original Well Data: OF Elev. 1978.5° TD 10,705 PB: Thing. Dia 2 10° Thing Depth 16, Perf Interval (s) 10,69-3; 10,6 Open Hole Interval RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day	D 10,690' 1	Prod. Int. tring Dia	9 1/2" Oil 17-03 1 (s) Towns BEFORE	String	AF1	rer 2/57	
Original Well Data: DF Elev. 1878.5° TD 10,705 PB: Thing. Dia 2 1878 Thing Depth 16, Perf Interval (s) 10,600-3; 10,600 Open Hole Interval RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	D 10,690' 1	Prod. Int. tring Dia	237 (0 5 1/2" Oil 79-83 n (s) Towns BEFORE 1/5/57 125	String	AF1 165 309	TER 2/57	
Original Well Data: DF Elev. 1876.5° TD 10,705 PB: Thing. Dia 2 10 Thing Depth 16, Perf Interval (s) 10,659-3; 10,6 Open Hole Interval RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	D 10,690' 1	Prod. Int. tring Dia	BEFORE 1/5/57 125	String	AFT	TER 2/57	
Original Well Data: DF Elev. 1878.5° TD 10,705 PB: Thing. Dia 1878 Thing Depth 16, Perf Interval (s) 10,69-3; 10,6 Open Hole Interval RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	D 10,690' 1	Prod. Int. tring Dia Formation	BEFORE 1/5/57 125 234	String	AF1 165 309	TER 2/57	
Original Well Data: OF Elev. 1978.5° TD 10,705 PB: Thing. Dia 1978 Thing Depth 16, Perf Interval (s) 10,699-3; 10,69 Open Hole Interval RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	D 10,690' 1	Prod. Int. tring Dia	237 (015 1/2" Oil 79-83 (15) Towns 16(s) Towns 125 234 1870	String	AF7 4/12 165 309	TER 2/57	
Original Well Data: DF Elev. MR.5' TD 10,705 PB: Thing. Dia 2 Mr Thing Depth 16, Perf Interval (s) 10,600 11, 10,600 Open Hole Interval RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by William E. Houghton OIL CONSERVATION COMMI	D 10,690' 10,640 Producing ISSION I hab	Chemical creeby cer ove is tru y knowledge	BEFORE 1870 Process (C) (C) (C) (C) (C) (C)	String	AF7 165 309 1870 nation	TER 2/57	705'
Name Efficien	D 10,690 D Oil S Producing ISSION I hab my Na	Chemical	BEFORE 1/5/57 125 234 Coil BEFORE 1/5/57 125 234 Coil Co	String	AF7 165 309 1870 nation	TER 2/57	705'
Original Well Data: DF Elev. 1978.5 TD 10,705 PB: Thing. Dia 2 10 Thing Depth 16. Perf Interval (s) 10.65 10.6 Open Hole Interval RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by William E. Houghton OIL CONSERVATION COMMI	D 10,690' D Oil S Producing ISSION I hab my Na Po	Chemical Chemical Chemical A received over is true ove	BEFORE 1870 Process (C) (C) (C) (C) (C) (C)	String Comparinform ete to	AF7 165 309 1870 nation	FER 2/57	,705'