NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Austral 011 Ex	A)	ddres	s)						on, !	
LEASE State "B"	WELL NO). 14	UNIT	J	S	1	T	168	R	2518
OATE WORK PERFORME	6-	-28-57	POOL	·				Wolfe		- 525
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Beginning Drilling	Operations		[2	R	emed	lial W	ork			
Plugging				o	ther					
Detailed account of work do		1		·						
riginal Well Data: F Elev. 3984.96 TD 10,7 0	3 PBD 10.6	555 P:	rod. Int.	10.	 560-1	0,62 6	omp	l Date		Splin 57
riginal Well Data: F Elev. 3984.96 TD 10,70 bng. Dia2 3/8"00 Tbng Dept	3 PBD 10,6	55 Pi	rod. Int	10. 8	 560-1	0,62 6	omp	ol Date	(5-14-57 15:783
riginal Well Data: F Elev. 3984.96 TD 10,70 bng. Dia2 3/8"00Tbng Dept erf Interval (s) 10,560-8	3 PBD 10,6 th 10,528	55 P: Oil St:	rod. Int.	10. 8	560-1 1/2 - 1	roi1	Stri	ng Dep	oth 1	5-11-57 5:783
Fill IN BELOW FOR REMORIGINAL Well Data: Filev. 3984.96 TD 10,70 bng. Dia2 3/8"00 Tbng Depterf Interval (s) 10,560-8 pen Hole Interval	3 PBD 10,6 th 10,528	55 P: Oil St:	rod. Int	10. 8	560-1 1/2 - 1	roi1	Stri	ol Date ng Der	oth 1	5-14-57 5:763
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Hobbs, New Mexico 1 cc: State Land Office, Santa Fe, N. M.

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