

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Austral Oil Exploration Company Inc., 300 San Jacinto Bldg., Houston, Texas  
(Address)

LEASE State "B" WELL NO. 4 UNIT J S 1 T 16S R 35E  
DATE WORK PERFORMED 6-28-57 POOL Townsend Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized with 10,000 gallons of type "J" non-emulsion acid using 1,000 gallons of Form-Gel. Maximum and final pressure 5,000# psi at pump - in rate of 6.4 bbls. per minute. Swabbed well in 6-30-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3984.96 TD 10,703 PBD 10,655 Prod. Int. 10,560-10,628 Compl Date 6-4-57  
Tbng. Dia 2 3/8" OD Tbng Depth 10,528 Oil String Dia 5 1/2" OD Oil String Depth 10,703  
Perf Interval (s) 10,560-80; 10,591-601; & 10,614-28'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Townsend Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-27-57</u>	<u>7-2-57</u>
Oil Production, bbls. per day	<u>52</u>	<u>93</u>
Gas Production, Mcf per day	<u>75</u>	<u>175</u>
Water Production, bbls. per day	<u>---</u>	<u>---</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1440</u>	<u>1881</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>George Coleman</u>	Chemical Process _____	(Company) _____

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title \_\_\_\_\_  
Date 7-1-57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. H. Solomon  
Position Chief Production Clerk  
Company Austral Oil Exploration Co. Inc.,

Orig & 2 cc: N. M. Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico  
1 cc: State Land Office, Santa Fe, N. M.  
1 cc: File