

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

CAROT CARON COMPANY

(Company or Operator)

STATE OF NEW MEXICO "B"

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 1, T. 16-S, R. 35-E, NMPM.Townsend Pool, Lea County.Well is 990 feet from South line and 330 feet from West lineof Section 1. If State Land the Oil and Gas Lease No. is E-9050Drilling Commenced November 26, 1955. Drilling was Completed January 25, 1956Name of Drilling Contractor A. W. THOMPSON, INC.Address Box 2524, Houston 1, TexasElevation above sea level at Top of Tubing Head 3982. The information given is to be kept confidential until

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## OIL SANDS OR ZONES

No. 1, from 10,510 to 10,615 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
O.D. 13 3/8"	18 1/2	New	291 Gr.	H.W.C.O.	---	---	Surface Csg.
8 5/8	21 1/2 & 32 1/2	"	1658 "	"	---	---	Intermediate Csg.
5 1/2	17 1/2	"	10627 "	"	---	---	Oil String
2 3/8	14 7/8	S.H.	10626-	---	---	---	Production Flowln.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was completed natural.

Result of Production Stimulation 108 BOPD. Potential 24 hr. 0 min.

Depth Cleaned Out \_\_\_\_\_

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 10,637 feet, and from — feet to — feet.  
 Cable tools were used from — feet to — feet, and from — feet to — feet.

**PRODUCTION**

Put to Producing January 25, 1956

OIL WELL: The production during the first 24 hours was 408 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 12.0

GAS WELL: The production during the first 24 hours was — M.C.F. plus — barrels of liquid Hydrocarbon. Shut in Pressure — lbs.

Length of Time Shut in —

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1035'  
 T. Salt 1950'  
 B. Salt 2790'  
 T. Yates 3050'  
 T. 7 Rivers  
 T. Queen  
 T. Grayburg  
 T. San Andres 1600'  
 T. Glorieta 6290'  
 T. Drinkard  
 T. Tubbs 7125'  
 T. Abo 8110'  
 T. Hugo 9620  
 T. Box 10,510  
 T. Devonian  
 T. Silurian  
 T. Montoya  
 T. Simpson  
 T. McKee  
 T. Ellenburger  
 T. Gr. Wash  
 T. Granite  
 T. Ojo Alamo  
 T. Kirtland-Fruitland  
 T. Farmington  
 T. Pictured Cliffs  
 T. Menefee  
 T. Point Lookout  
 T. Mancos  
 T. Dakota  
 T. Morrison  
 T. Penn

Lower Wolfcamp

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240'	Caliche & Limestone				
240	1835	1595	Red Beds				
1835	1950	115	Anhydrite				
1950	2790	840	Salt w/anhydrite stringers				
2790	3050	260	Anhydrite				
3050	1600	1550	Anhy. sand and salt stringers				
1600	5275	675	Dense dolomite				
5275	5380	105	Slt. oil stained dolomite				
5380	6290	910	Porous dolomite, vtr.				
6290	6830	540	Dolo. w/sand & anhy.stringers				
6830	7125	295	Cherty dolomite				
7125	7720	295	Sandy.dolo. w/sand stringers				
7720	8110	390	Dense dolomite				
8110	9620	1480	Dolo. shal., anhy. and lime				
9620	9830	210	Limestone				
9830	10510	720	Lime, chert & shale				
10510	10615	75	Porous lime, oil producing				
10615	10637	22	Dense cherty lime				
			TD 10,637				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 3, 1956

(Date)

Company or Operator Cabot Carbon Company

Address Box 2095, Midland, Texas

Name French Board, Jr.

Position or Title Dist. Prod. Superintendent.