

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY CABOT CARBON COMPANY, BOX 2095, MIDLAND, TEXAS  
(Address)

LEASE STATE OF NEW MEXICO WELL NO. 1 UNIT 4 S 1 T 16 S R 35 E  
DATE WORK PERFORMED 1-20-56 & 1-24-56 POOL DESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Production Tubing Record.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Set 10,637' of 5 1/2" C.D. 17# Casing, R.B. Meas., or 10,626' Gr. Meas.
2. Cemented with 600 cu. cement. Cement returns to 7585' R.B., or 7574' Gr. Meas.
3. Tested casing with 1000 PSI for 30 min. O.K.

4. Ran 10,622 ft. of 2" EUE 4.7# J-55 Tubing, Gr. Meas., with TFM Rockwell Production Packer set at 10,291' Gr. Meas. and production perforated nipple set at 10,552' to 10,558' Gr. Meas.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name C. M. French  
Title Dist. Prod. Superintendent  
Date JAN 30 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name French Board, Jr.  
Position Dist. Prod. Superintendent  
Company CABOT CARBON COMPANY