

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

DIRECTLY
CLARK GARDEN COMPANY

STATE OF NEW MEXICO)
COUNTY OF SAGUARO)
ss. I, _____, Clerk of the County of Saguaro, State of New Mexico, do hereby certify that the foregoing is a true and correct copy of the original as the same appears in the records of the County of Saguaro, State of New Mexico.
WITNESS my hand and the seal of said County, at Tucson, New Mexico, this _____ day of _____, 19____.
_____, Clerk of the County of Saguaro, State of New Mexico.

2 (Company or Operator) 1 245 (Lease) 15
 Well No. 245 in 1/4 of 1/4 of Sec. 1, T. 24N, R. 15E, NMPM.
 Pool, 150 County.
 Well is 150 feet from 150 line and 150 feet from 150 line
 of Section 150 off State Land the Oil and Gas Lease No. is 150
 Drilling Commenced 150 Drilling was Completed 150, 19
 Name of Drilling Contractor 150
 Address 150
 Elevation above sea level at Top of Tubing Head 150 The information given is to be kept confidential until
 19

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-1/2"	120	New	105' Cr. Brown	XXXX	XXXX	XXXX	General Taping
1-1/2"	224-226	New	124' Cr. Brown	XXXX	XXXX	XXXX	Intermediate exp.
2-1/2"	120	New	610' Cr. Brown	XXXX	XXXX	2000-2001 Cr.	Production exp.
3-1/2"	4.70	B. H.	1242' Cr. XXXX	XXXX	XXXX	XXXX	Production Flooding

MUDDING AND CEMENTING RECORD

SIZE OF PIPE	SIZE OF HOLES	WHERE	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	1 1/2"	30' Cr.	300	R. J. Chambers	1.25	3000 lbs.
3"	3"	100' Cr.	2000	REMO	1.25	20000 lbs.
1-1/8"	1-1/8"	50' Cr.	600	REMO	1.25	6000 lbs.

RECORD OF PRODUCTION AND STIMULATION

[illegible]

1.27 Mv potential, based on 226 cells, in 12 hrs. and 6 minutes.

Result of Production Stimulation

Depth Cleaned Out.

2

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

105

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1860	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1870	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	1875	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	1880	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....	1887	T.	T. Penn.....
T. Tubbs.....	1895	T.	T.
T.	1898	T.	T.
T.	1900	T.	T.
T.	1905	T.	T.
T.	1910	T.	T.
T.	1915	T.	T.
T.	1920	T.	T.
T.	1925	T.	T.
T.	1930	T.	T.
T.	1935	T.	T.
T.	1940	T.	T.
T.	1945	T.	T.
T.	1950	T.	T.
T.	1955	T.	T.
T.	1960	T.	T.
T.	1965	T.	T.
T.	1970	T.	T.
T.	1975	T.	T.
T.	1980	T.	T.
T.	1985	T.	T.
T.	1990	T.	T.
T.	1995	T.	T.
T.	2000	T.	T.
T.	2005	T.	T.
T.	2010	T.	T.
T.	2015	T.	T.
T.	2020	T.	T.
T.	2025	T.	T.
T.	2030	T.	T.
T.	2035	T.	T.
T.	2040	T.	T.
T.	2045	T.	T.
T.	2050	T.	T.
T.	2055	T.	T.
T.	2060	T.	T.
T.	2065	T.	T.
T.	2070	T.	T.
T.	2075	T.	T.
T.	2080	T.	T.
T.	2085	T.	T.
T.	2090	T.	T.
T.	2095	T.	T.
T.	2100	T.	T.
T.	2105	T.	T.
T.	2110	T.	T.
T.	2115	T.	T.
T.	2120	T.	T.
T.	2125	T.	T.
T.	2130	T.	T.
T.	2135	T.	T.
T.	2140	T.	T.
T.	2145	T.	T.
T.	2150	T.	T.
T.	2155	T.	T.
T.	2160	T.	T.
T.	2165	T.	T.
T.	2170	T.	T.
T.	2175	T.	T.
T.	2180	T.	T.
T.	2185	T.	T.
T.	2190	T.	T.
T.	2195	T.	T.
T.	2200	T.	T.
T.	2205	T.	T.
T.	2210	T.	T.
T.	2215	T.	T.
T.	2220	T.	T.
T.	2225	T.	T.
T.	2230	T.	T.
T.	2235	T.	T.
T.	2240	T.	T.
T.	2245	T.	T.
T.	2250	T.	T.
T.	2255	T.	T.
T.	2260	T.	T.
T.	2265	T.	T.
T.	2270	T.	T.
T.	2275	T.	T.
T.	2280	T.	T.
T.	2285	T.	T.
T.	2290	T.	T.
T.	2295	T.	T.
T.	2300	T.	T.
T.	2305	T.	T.
T.	2310	T.	T.
T.	2315	T.	T.
T.	2320	T.	T.
T.	2325	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Gallinas, lime & sand				
210	1240	1030	Red beds				
1240	1270	30	Anhydrite				
1270	1270	0	Salt w/ anhy. stringers				
1270	1285	15	Anhydrite & sand w/ salt & shale. stringers				
1285	1288	3	Salinite				
1288	1320	32	Salinite w/ sand stringers				
1320	1327	7	Salinite				
1327	1330	3	Salinite & sand				
1330	1335	5	Salinite				
1335	1338	3	Salinite, shale, & anhy.				
1338	1340	2	Limestone				
1340	1345	5	Lime, chert & shale				
1345	1348	3	Limestone, oil productive				
1348	1348	0	Heavy cherty lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 24, 1956

Robert Carter Company
 Company or Operator _____
 Name French Board _____
 Address Box 2497, Midland, Texas _____ (Date) _____

 Position or Title Dist. Prod. Mgr. _____

CABOT CARBON COMPANY, STATE OF NEW MEXICO B-2, LEA COUNTY

DRILL STEM TEST NO. 1:

10,275-10,298

Open 1 hour, 30 minutes

Gas to surface in 9 minutes

Recovered 180' oil, gravity 40, 470' HO&GCM, estimated 50% oil.

FP 0-200 lbs, 20 minute SI 3175 lbs.