

STIMULATION PROGRAM

(Section IX, Form C-108)

The proposed injection well was originally drilled in 1956 as an oil well in the Townsend Wolfcamp Pool. 13 3/8" surface casing was set at 309' and cement circulated to surface. 8 5/8" intermediate casing was set at 4649' and cement circulated to surface. 5 1/2" liner 4519'-10601' was set and top of cement reported 6210' by temperature survey. Top of liner was squeezed on 1/60 with 200 sacks cement. On December 29, 1968 well was converted to SWD. Model "DA" plug was set in Model "AN" Packer at 10363'. 20 sacks cement were spotted from 10363'-10163'. The 5 1/2" casing was perforated from 6010'-6040' w/ 4 holes per foot. Packer was set at 4438'. Fluid is now injected into the San Andres formation from 6010'-6040'. The fluid injected is presently being produced on the Charles B. Gillespie, Jr. wells located in Section 1, T16S-R35E and Sections 5 and 6, T16S-R36E. All producing from the Townsend Wolfcamp zone. It is proposed that the present injection interval 6010'-6040' be squeezed. Plug and cement 10163'-10363' will be drilled out.

Well will then be cleaned out and perforations 10546'-10598' acidized with 2000 gallons 15% acid. The interval 10546'-10598' will be used as the disposal zone.

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