

LOGGING AND TEST DATA
(Section X, Form C-108)

The proposed injection well was originally drilled as an oil well in the Townsend Wolfcamp pool in 1956.

The well was tested and potentialed 192 BBLS oil, 0 BBLS water, and a successful completion was made there. Since completion total Wolfcamp production for the well was 164,707 BBLS oil, 626,996 MCF gas, and 12,190 BBLS water.

The well was converted to salt water disposal in 1968. Injection at a depth of 6010'-6040'. The salt water is presently being produced on the Charles B. Gillespie, Jr. Snyder "B" and "C" lease located in Section 6, T-15-S, R-36-E and the State "D" lease located in Section 1, T-16-S, R-35-E, at the rate of 200 BBLS per day. Surface pressure has been necessary to accomplish injection. Average injection pressure has been 300-400 PSI.

The Halliburton Electric Log run on the subject well on 5-13-56, is included here as attachment (b) this data sheet, with the proposed disposal interval marked in red thereon.

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MAR 23 1984
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