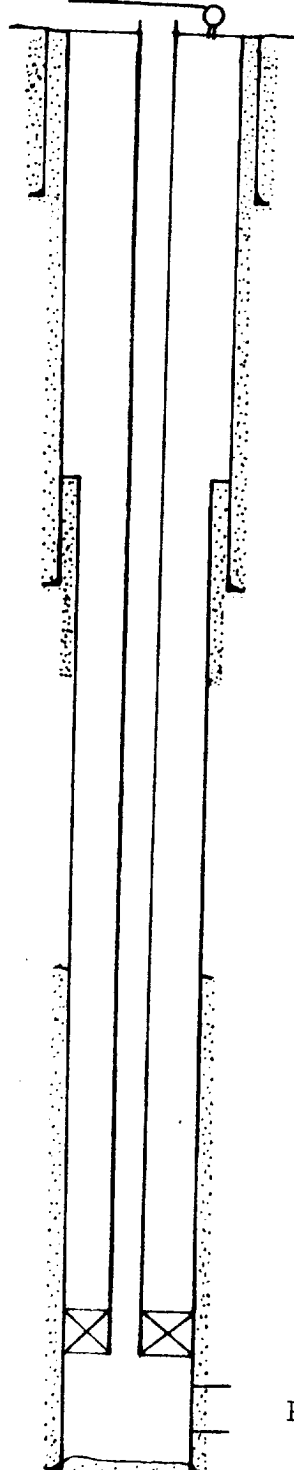


INJECTION WELL DATA SHEET

Charles B. Gillespie, Jr. State D
 OPERATOR LEASE
 3 3000' FSL and 330' FWL 1
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
 16S 35E

Schematic



Tabular Data

Surface Casing

Size 13 3/8 " Cemented with 350 ex.
 TOC Surface feet determined by cement circulated
 Hole size 17 1/4 "

Intermediate Casing

Size 8 5/8 " Cemented with 2400 ex.
 TOC Surface feet determined by cement circulated
 Hole size 11 "

Long string

Size 5 1/2 " Cemented with 600 ex.
 TOC 6210' feet determined by temp. survey
 Hole size 7 7/8 "

Total depth 10615

Injection Interval

10546 feet to 10598 feet
 (perforated or open-hole, indicate which)

Perforations 10546-598

Tubing size 2 3/8 " lined with plastic coating set in a
 (material)
5 1/2 Baker Lock-Set packer at 10500 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Townsend Wolfcamp (Permo-Upper Penn)
- Name of field or Pool (if applicable) Townsend Wolfcamp (Permo-Upper Penn)
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? oil and gas production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 12/26/68 Guiberson Model "AN" with plug was set at 10363 and 20 sx cement spotted on top. 5 1/2 casing perforated from 6010-6040 w/ 4 holes per foot. Packer set at 4438'.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. No overlying production. No production other than Townsend Wolfcamp.

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MAR 23 1984
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