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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9050	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Charles B. Gillespie, Jr.	8. Farm or Lease Name State D	
3. Address of Operator P. O. Box 1179 Midland, Texas 79701	9. Well No. 3	
4. Location of Well UNIT LETTER M , 3000' FEET FROM THE South LINE AND 330' FEET FROM THE West LINE, SECTION 1 TOWNSHIP 16-S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Townsend - Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3980 GR	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete as Water Disposal Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Model "DA" plug set in Model "AN" Packer at 10,363'.
- 2.) Casing loaded with water and pressured up to 1000# for 30', held o.k.
- 3.) 20 sxs neat cement spotted from 10,363 - 10,163.
- 4.) 5½" casing perforated from 6010 - 6040 w/4 holes per foot.
- 5.) Set treating packer at 4436' and pumped water at rate of ½B/M at 0 #'s, 2B/M at 1600#.
- 6.) Set packer on 2 3/8" 8 RD E U E tubing at 4438' and loaded casing annulus with fresh water.
- 7.) Work commenced 12-26-68 and completed 12-29-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles B. Gillespie</i>	TITLE Operator	DATE 1-7-69
APPROVED BY <i>[Signature]</i>	TITLE Inspector	DATE 1-10-69
CONDITIONS OF APPROVAL, IF ANY:		