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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-9050</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Charles B. Gillespie, Jr.</b>	8. Farm or Lease Name <b>State D</b>
3. Address of Operator <b>P. O. Box 1179 Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>3000'</b> FEET FROM THE <b>South</b> LINE AND <b>330'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>16-S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Townsend - Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3980 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Complete as water disposal well</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Plug will be placed in Guiberson Model "AN" Packer set at 10,363 in 5½" casing.
- 2.) 20 sx cement plug (180') will be spotted on top of permanent packer with plug inside of 5½" casing.
- 3.) Top of cement behind 5½" 17# J-55 and N-80 liner from 4518 - 10,601 is 6210'. Top of liner was squeezed in January, 1960 with 200 sx. Well will be perforated at 6010 - 6040 and acidized with 2000 gallons.
- 4.) Tension type packer will be set at 5910' for water disposal.
- 5.) Work will commence upon approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Gillespie, Jr. TITLE **Operator** DATE **December 11, 1968**

APPROVED BY Joe D. Hines TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: