



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECORDS OFFICE OGC  
1956 MAY 23 PM 3:09

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gabot Carbon Company

State of New Mexico

(Company or Operator)

(Lease)

Well No. 3, in 24 1/4 of 24 1/4, of Sec. 1, T. 14S, R. 30E, NMPM.

Township

Range

Section

County

Well is 300 feet from South line and 330 feet from West line

of Section 1. If State Land the Oil and Gas Lease No. is 8900

Drilling Commenced 3-22-56, 19... Drilling was Completed 5-20, 1956

Name of Drilling Contractor A. W. THOMPSON, INC.

Address Box 2524, Houston, Texas

Elevation above sea level at Top of Tubing Head 3982 The information given is to be kept confidential until

19...

OIL SANDS OR ZONES

No. 1, from 10,515 to 10,596 No. 4, from...to...

No. 2, from...to... No. 5, from...to...

No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet.

No. 2, from...to...feet.

No. 3, from...to...feet.

No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/8"	42.5	New	20700	Ball	...	...	Surface Casing
8-1/2"	26.5	New	14800	Ball	...	...	Intermediate Casing
5-1/2"	17	New	6000	Ball	...	10,515-10,596	Production
4-1/2"	14.7	New	10,500	...	...	...	Production Flaring

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	11-3/8"	20700	300	E. J. Cement	...	...
11"	8-1/2"	14800	2000	...	...	...
7-7/8"	5-1/2"	6000	600	...	...	...

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was acidized with 1,000 gals. of acid, followed by 300 gals. Fern Gel, and again acidized with 1500 gals. Well was then grabbed to flowing.

Result of Production Stimulation 30% RPD potential, 2000 on 1st barrels in 12 hrs. and 0 minutes.

Depth Cleaned Out 3982

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. *None*

TOOLS USED

Rotary tools were used from *Surf 2000* feet to *TD 10,615* feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing *5-19*, 19*56*

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	<i>1820</i>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<i>1940</i>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<i>2950</i>	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<i>4625</i>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<i>6268</i>	T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....	<i>7398</i>	T. ....	T. ....
T. Abo.....	<i>8093</i>	T. ....	T. ....
<i>9630</i>	<i>9630</i>	T. ....	T. ....
<i>10596</i>	<i>10,615</i>	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Caliche, lime & sand				
260	1820	1560	Red Beds				
1820	1940	120	Anhydrite				
1940	2950	1010	Salt w/anhydrite stringers				
2950	4625	1675	Anhydrite & sand w/salt and calc. stringers				
4625	6268	1643	Dolomite				
6268	6810	542	Dolomite w/sand stringers				
6810	7398	588	Dolomite				
7398	7660	262	Sand and Dolomite				
7660	8093	433	Dolomite				
8093	9630	1537	Dolomite, shale and anhy.				
9630	9810	180	Limestone				
9810	10515	705	Limestone, shale & chert.				
10515	10596	51	Limestone, oil Productive				
10596	10615	19	Dense cherty lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator *Gabot Carbon Company*  
*French Board, Jr.*  
Name \_\_\_\_\_

*French Board, Jr.* *5-21-56*  
(Date)  
Address *Box 2095, Midland, Texas*  
Position or Title *Dist. Prod. Supt.*