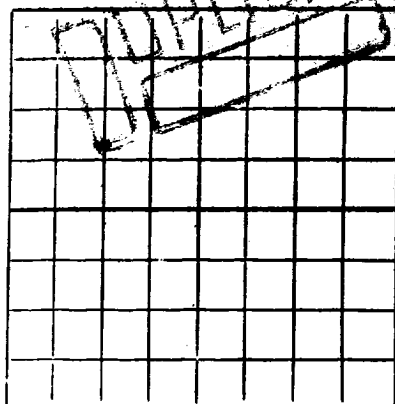


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1956 SEP 27 11 2 59 WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gabot Garban Company

(Company or Operator)

State of New Mexico

(Lease)

Well No. 5, in NE 1/4 of SW 1/4, of Sec. 1, T. 16 N., R. 35 E., NMPM.

Townsend-Welfcamp

Pool,

Lee

County.

Well is 1980 feet from South line and 2301 feet from West line

of Section 1. If State Land the Oil and Gas Lease No. is H. 9050

Drilling Commenced 7-23, 1956 Drilling was Completed 9-8, 1956

Name of Drilling Contractor A. W. Thompson, Inc.

Address Box 2524, Houston, Texas

Elevation above sea level at Top of Tubing Head 3975 The information given is to be kept confidential until

1956

OIL SANDS OR ZONES

No. 1, from 10,604 to 10,644 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	4.84	New	290' Gr.	Baker			Surface Casing
8-5/8"	24.4 304	New	4639' Gr.	Baker			Intermediate Csg.
5-1/2"	17.8	New	6208' Liner	Baker			Production Liner
2-3/8"	4.78	New	10,662' Tbg.				Production Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	290' Gr.	350	H. J. Cementing		
11"	8-5/8"	4639' Gr.	2400	H. J. Cementing		
7-7/8"	5-1/2"	6208' Liner		HWGO		
2"	2" H.H.	10,662' Tbg.				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Well stubbed in natural and producing natural.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,675 T.D. R.R. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-9, 1956
OIL WELL: The production during the first 24 hours was 456 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 41.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1880	T. Devonian	T. Ojo Alamo
T. Salt	1967	T. Silurian	T. Kirtland-Fruitland
B. Salt	2790	T. Montoya	T. Farmington
T. Yates	3050	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres	4600	T. Granite	T. Dakota
T. Glorieta	6280	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	7425	T.	T.
T. Abo	8145	T.	T.
T. El Paso	9630	T.	T.
T. Permian	10560	T.	T.
Lower Wolfcamp			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & Limestone				
250	1880	1630	Red Beds				
1880	1967	87	Anhydrite				
1967	2790	823	Salt w/anhy. Stringers				
2790	3050	260	Anhydrite				
3050	4600	1550	Anhydrite sand & salt Stringers.				
4600	5290	690	Dense Dolomite				
5290	5395	105	Sh. Oil Stnd. Dol.				
5395	6280	885	Porous Dol.				
6280	6840	560	Dolo. w/sand & Anhy. Stringers.				
6840	7425	585	Cherty Dol.				
7425	7710	285	Sandy Dol. w/sand Stringers.				
7710	8145	435	Dense Dolomite				
8145	9630	1485	Dolomite, shale, anhy. Lins.				
9630	9840	210	Limestone				
9840	10560	720	Limestone, chert, shale.				
10560	10663	103	Porous Lins, Oil Producing				
10663	10675	12	Dense cherty Lins				
			T. D. 10,675				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 25, 1956

(Date)

Company or Operator Cabot Carbon Company

Address Box 2095, Midland, Texas

Name French Board, Jr.

Position or Title Dist. Prod. Supt.