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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE C. C. AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Reason(s) for filing (Check proper box)		Other (Piease explain)
ew Well C	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·
ecompletion O	Dry Gas	Formerly State B' Lesse
hange in Ownership 📥 🔻 C	Casinghead Gas Condensate	·

TRANSPORTER					
OPERATOR					
PRORATION OFFICE		***************************************			
Charles B. Gil	lespie. Jr.				
Address				 	
Box 1179, Mid1	and, Texas				
Reason(s) for filing (Check proper t	iox)		Other (Piease ex	plain)	
New Well	Change in Tr	cansporter of:			
Recompletion	Oil	Dry G	as Formerly	State B' Lesse	
Change in Ownership	Casinghead (Gas Conde	ensate		
If change of ownership give name and address of previous owner	Cabot Corp	oration, Box	1101, Pampa, Texa	8	
DESCRIPTION OF WELL AN	D LEASE				
Lease Name State	Lease No.		ame, Including Formation asend-Wolfcamp	Kind of Lease State, Federal or F	ee State
Location		- 1. <u>-</u>	,		- OCACE
Unit Letter ; 2	970 Feet From T	The South Li	ne and	Feet From The West	
Line of Section 1	Township 16-S	Range 3	5- E , NMPM,	Lea	County
. DESIGNATION OF TRANSPO	RTER OF OIL A		AS		
Name of Authorized Transporter of Texas New Mexico Pi		ensate	P. O. Box 1510,	which approved copy of this form Midland. Texas	is to be sent)
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	Address (Give address to a	which approved copy of this form	is to be sent)
Warren Petroleum Co	-			Tulsa, Oklahoma	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?		
give location of tanks.			Yes	Unknown	
If this production is commingled. COMPLETION DATA	with that from any c	other lease or pool,	give commingling order n	ımber:	
	Oil V	Well Gas Well	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'
Designate Type of Comple	tion $-(\Lambda)$!		1	
Date Spudded	Date Compl. Read	dy to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producin	ar Formation	Top Oil/Gas Pay	Tubing Depth	
Lievettene (D1, MMB, M1, GM, etc.	, Itame of Florida	ig i officiation	100 011/ 040 1 4/	Tabing Depui	
Perforations				Depth Casing Shoe	,
			D CEMENTING RECORD	1	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS	CEMENT
		T-2-2			
					· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABL	E (Test must be able for this d	after recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to	or exceed top allo
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, p	ump, gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
Actual Frod, During 1 est	OII-Bais.		174.01 - D DIB1	048 - MOF	
		,	1		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	. —	Bbls. Condensate/MMCF	Gravity of Condens	sate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIA	NCF		011 00	NSERVATION COMMISS	
. CERTIFICATE OF COMPLIA	MUE		0,00	TOPEN VO I TON COMINI S	NON.
I hereby certify that the rules an	d regulations of the	Oil Conservation	APPROVED		_ , 19
Commission have been complied	d with and that the	information given	IL DV (i	TWEET OF THEF	75
above is true and complete to	me best of my know	wtenke sug bettet.	BY SIGN	E CE.	T.
			TITLE TO	HAIP STD AL	

VI.

Charles	B. Hillespie, Jr.	
	(Signature)	
	(Title)	

This form is to be filed in compliance with RULE 1104.

THOM

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.