NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS
HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Cabot Carbon Company	Address	Box 4395, Midland, Texas

1960 AUG 3 AM 10:40

Lease	New Mexico State "B"	Well No. 6	Unit Letter N	Section 1	Township 16-S	Range 35-E

Date Work Performed	July, 1960	Pool	Townsend-Wolfcamp	County	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations   ☐ Casing Test and Cement Job   ☐ Other *(Explain)*:

☐ Plugging   ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated perforations 10,585'-10,614' and 10,623'-10,638' with 5,000 gallons acid. Perforated casing in the interval 10,542'-10,571' with 4 holes per foot, ran straddle packer, treated new perforations with 9,000 gallons of acid. Pulled straddle packer, re-ran tubing with hookwall packer and swabbed well to flow.

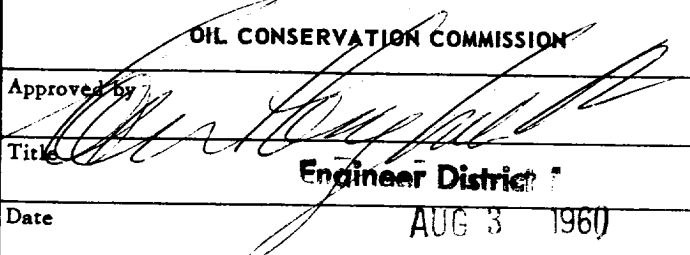| Witnessed by	Howard Mauk	Position	Field Sup't.	Company	Cabot Carbon Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3988'	T D 10,675'	P B T D —	Producing Interval 10,585'-10,638'	Completion Date 11-2-56

Tubing Diameter 2-3/8"	Tubing Depth 10,672'	Oil String Diameter 5-1/2"	Oil String Depth 10,675'

Perforated Interval(s)
10,542'-10,571', 10,585'-10,614', and 10,623'-10,638'

Open Hole Interval —	Producing Formation(s) Wolfcamp

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-10-60	39	728	1	18,497	
After Workover	7-24-60	51	304	2	5,965	

OIL CONSERVATION COMMISSION

Approved by _____

Title _____

Engineer District

Date AUG 3 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Dist. Prod. Sup't.

Company Cabot Carbon Company