

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1956 NOV 5 AM 7:10

COMPANY

Gabot Carbon Company, Box 2095, Midland, Texas
(Address)

LEASE State of New Mexico WELL NO. 6 UNIT N S 1 T 16 S R 35 E
DATE WORK PERFORMED 8-24-56 POOL Townsend-Helfcamp

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Production Liner.</u>
	<input checked="" type="checkbox"/> Other <u>Production Tubing.</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Set 6165' 5-1/2" O. D. x 17#, new, liner at 10,462' Gr. Cemented with 600 sacks. Cement returns to 6125' R. B. Tested casing with 1,000 PSI for 30 minutes. O.K.
- (2) Ran 10,554' Gr. of 2" NUP, 4.7#, J-55, Production tubing. XIN Hookwall Production Packer set at 10,271' Gr. and 2" NUP perforated production nipple set at 10,554' Gr.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Rudy
Title Engineer District 1
Date NOV 5 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name French Board
Position Dist. Prod. Supt.
Company Gabot Carbon Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cabot Carbon Company, Inc. 2075, Midland, Texas
(Address)

LEASE State of New Mexico WELL NO. 6 UNIT 1 S 1 T 16 N R 35N
DATE WORK PERFORMED 10/29/55 POOL Townsend-Wolfcamp

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off <u>Surface Casing.</u>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Run 299' Gr. 13-3/8" O. D. x 4 1/2", H-40, New, Surface Casing.
Cemented with 325 sacks. Cement circulated. Tested casing 1,000 PSI for 30 minutes. O. K.
- (2) Set 450' Gr. 8-5/8" O. D. x 2 1/2" and 3 1/2", new, Intermediate Casing.
Cemented with 2500 sacks. Cement circulated. Tested casing with 1,000 PSI for 30 minutes. O. K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name O. Ne. Luedy
Title Engineer District III
Date OCT 29 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name French Board, Jr.
Position Dist. Prod. Supt.
Company Cabot Carbon Company