

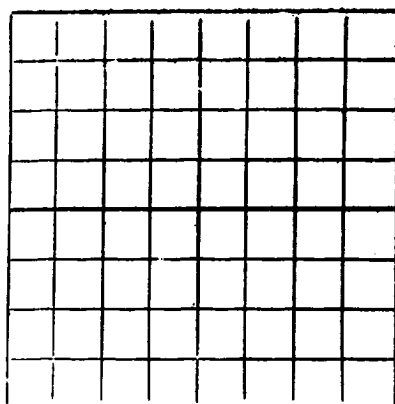
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

1957 JUN 11 AM 10 10



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gabot Carbon Company
(Company or Operator)

State of New Mexico "B"
(Lease)

Well No. 7, in NE 1/4 of SW 1/4, of Sec. 1, T. 16-S, R. 35-E, NMPM.

Townsend-Wolfcamp Pool, Lea County.

Well is 4290 feet from South line and 2310 feet from West line of Section 1. If State Land the Oil and Gas Lease No. is E-9050.

Drilling Commenced 11-8, 1956. Drilling was Completed 12-23, 1956.

Name of Drilling Contractor A. W. Thompson, Inc.

Address Box 2521, Houston, Texas

Elevation above sea level at Top of Tubing Head 3978. The information given is to be kept confidential until 1957.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	302' Gr.	Baker			Surface Casing
8-5/8"	21# & 32#	New	4647' Gr.	Baker			Intermediate Csg.
5-1/2"	17#	New	6201' Lr.	Baker		10,565'-641'	Production Liner
2-3/8"	4.7#	New	10,647' Tbg.				Production Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	302' Gr.	325	B.J. Cementers		
11"	8-5/8"	4647' Gr.	2500	B.J. Cementers		
7-7/8"	5-1/2"	6201' Lr.	600	HOWCO		
2-3/8"	2" EUE	10,647' Tbg.				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,668 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-4, 19 57.
OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 41.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1870	T. Devonian	T. Ojo Alamo
T. Salt	1950	T. Silurian	T. Kirtland-Fruitland
B. Salt	2800	T. Montoya	T. Farmington
T. Yates	3050	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4590	T. Granite	T. Dakota
T. Glorieta	6260	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	7425	T.	T.
T. Abo	8140	T.	T.
T. Hueco	9662	T.	T.
T. San		T.	T.
T. San	10,555	T.	T.

Lower Wolfcamp

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & Limestone				
250	1870	1620	Red Beds				
1870	1950	80	Anhydrite				
1950	2800	850	Salt w/anhy. stringers				
2800	3050	250	Anhydrite				
3050	4590	1540	Anh. Salt & Sand Stringers				
4590	5301	711	Dense dol.				
5301	5400	99	Sl. Oil std. Dol.				
5400	6260	860	Porous Dol.				
6260	6835	575	Dol. w/sand & anh. stringers				
6835	7425	590	Cherty dol.				
7425	7698	273	Sandy dol. w/sand stringers				
7698	8140	442	Dense dol.				
8140	9662	1522	Dol. sh. anhy. & lime				
9662	9880	218	Limestone				
9880	10,555	675	Limestone, ch. & sh.				
10,555	10,640	85	Porous Lime oil producing				
10,640	10,668	28	Dense cherty lime				
			T. D. 10,668.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cabot Carbon Company Address Box 2095, Midland, Texas
Name Percy C. O'Quinn Position or Title Field Superintendent
1-10-57 (Date)