HOBBS OF prom C-103
(Revisor 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

					x 845,			
			(Addres	s)	· · · · · · · · · · · · · · · · · · ·			· · · · , · · · · · · · · · · · · · · ·
LEASE Hilb	eurn	WELL	NO.	UNIT	U S	2	т -16- S	R -35-E
ATE WORK F					, -		-Wolfeamp	
		<u> </u>				OMITOGITA	-MOTT COMP	
his is a Repo	rt of: (C	heck approp	riate bloc	k)	Resi	ılts of	Test of Ca	sing Shut-of
			*		-			J
Begin	ning Dril	ling Operati	ons	1.3	Rem	edial V	Vork	
Pluggi	ing				Othe	r		
letailed accoun		1			· · · · · · · · · · · · · · · · · · ·	• 1		
etailed accour Set Baker Mod	iel "N" C	IBP @ 10.325'	ire and qui & perfore	antity pi a ted casi	mater ng 10.	riais us 25h' -	sed and res 10.264' w/l	sults obtaine Life t shots
foot.							ŕ	
Washed perfor MCA.	rations w	/500 gallons	15% MUA.	Then tre	ated p	eri or a t	ions w/1000	gallons 15
In 2h hours s						33	'd w	
Loaded hole w In 3 swab run				cions w/3	000 ga.	TTOUST	% N. E. aci	id.
Drilled BP &	cleaned o	out to 10,578	31.					
Hung (10,560' Recovered los				RO out O	lof RC	then	22/61.# abol	-
FTP 320 ps1.	CP 625	osi. GOR 14.	787	oo, cae c	erthe DO	, one	Je/out. Guor	
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ILL IN BELO	W FOR F	REMEDIAL V	WORKRE	PORTS (NI.V			
			WORK RE	-				
riginal Well D	Data:	DOD		- 1	0.1(981	- 10,5	lilit Compl. Date	2 -28-5 5
riginal Well D F Elev. 3999	Data: TD <u>1</u>	DOD 0,5901 Babado	10,578' P	rod. Int	0,11981		Compl Date	e 2-28-55
riginal Well D F Elev. <u>3999</u> bng. Dia <u>2 3/8</u>	Data: TD <u>1</u> Tbng	DOD 0,590' EEED Depth 10,578	10,578' F	rod. Int	0,li981 5 1/		Compl Date	
riginal Well D F Elev. <u>3999</u> bng. Dia <u>2 3/8</u> erf Interval (s	Data: TD <u>1</u> Tbng Tbng	DOD 0,590' EED Depth 10,578	10,578' F	1 Prod. Inttring Dia 27' - 10,	0,11981 5 1/ 51441	2ⁿ Oil	Compl Date String De	
riginal Well D F Elev. 39991 bng. Dia 2 3/8 erf Interval (s pen Hole Inter	Data: TD10 Tbng To prval	DOD 0,590' EBD Depth 10,578 ,198' - 10,51	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	0,11981 5 1/ 51441	2ⁿ Oil	Compl Date	
riginal Well D F Elev. 39991 bng. Dia 2 3/8 erf Interval (s pen Hole Inter	Data: TD10 Tbng To prval	DOD 0,590' EBD Depth 10,578 ,198' - 10,51	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	5 1/ 5 1/ 5 1/ 5 1/1 (s)	2ⁿ Oil	Compl Date String De	
riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter	Data: TD10 Tbng To prval	DOD 0,590' EBD Depth 10,578 ,198' - 10,51	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	5 1/ 5 1/ 5 1/ 5 1/ 5 1/1 5 1/	2" Oil	String De	pth 10,578'
riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter ESULTS OF V ate of Test	Data: TD16 Tbng s) 10 rval	DOD 0,590' EED Depth 10,578 ,198' - 10,51 - P	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	5 1/5 1/5 1/1 5 1/1 on (s)_	2" Oil Wo EFORI	String De	Pth 10,578' FTER 8-11-58
riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter ESULTS OF V ate of Test il Production,	TD16 Tbng Tbng Tval WORKOV	DOD 0,590' EED Depth 10,578 ,198' - 10,51 - P ER:	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/	2" Oil Wo EFORI	String De Ifcomp Al E Al	Pth 10,578' FTER 3-11-58
riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter ESULTS OF V ate of Test il Production, as Production	TD16 Tbng Tbng Tval WORKOV bbls. p	DOD 0,590' ERD Depth 10,578 ,198' - 10,51 - P ER: er day	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/	2" Oil Wo EFORI	String De Ifcomp Al E Al E I I I I I I I I I I I I	FTER 3-11-58 3227-3
riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter ESULTS OF V ate of Test il Production, as Production ater Producti	TD10 Tbng Tbng Tval WORKOV bbls. p n, Mcf pe	DOD D,590' EBD Depth 10,578 L198' - 10,51 - P ER: er day r day per day	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	0, 11981 5 1/ 5 1/1 on (s)_ B 11 89 1	2" Oil Wo EFORI -1:-58 3	String De Ifcomp Al	Pth 10,578' FTER 3-11-58 3 -227-3
riginal Well DEF Elev. 3999* bng. Dia 2 3/8 erf Interval (spen Hole Inter ESULTS OF Vate of Test il Production, as Production ater Producti as Oil Ratio,	TD10 Tbng Tbng Tval VORKOV bbls. p n, Mcf pe	DOD D,590' EED Depth 10,578 198' - 10,51 - P ER: er day er day per day per bbl.	10,578' F 3' Oil St	1 Prod. Inttring Dia 27' - 10,	0, 11981 5 1/ 5 1/1 on (s)_ B 11 89 1	2" Oil Wo EFORI	String De Ifcomp Al	FTER 3-11-58 3227-3
riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter ESULTS OF V ate of Test il Production, as Production ater Producti as Oil Ratio, as Well Poten	TD10 Tbng Tbng Tval WORKOV bbls. p h, Mcf pe ton, bbls cu. ft. p ttial, Mc	DOD D,590' ERD Depth 10,578 L198' - 10,51 - P ER: er day er day per day per bbl. f per day	10,578' F 3' Oil St	Prod. Int tring Dia 27' - 10, Formation	0,1198' 1 5 1/ 5141' on (s) 1 89	2" Oil Wo EFORI -4-58 3 93.9	String De Ifcomp Al	Pth 10,578' FTER 3-11-58 3 -227-3
briginal Well E F Elev. 3999 bng. Dia 2 3/8 erf Interval (spen Hole Interval) bng. Broduction, as Production, as Production, as Well Poten	TD10 Tbng Tbng Tval WORKOV bbls. p h, Mcf pe ton, bbls cu. ft. p ttial, Mc	DOD D,590' ERD Depth 10,578 L198' - 10,51 - P ER: er day er day per day per bbl. f per day	10,578' F 3' Oil St 15' & 10,52 Producing I	Prod. Int tring Dia 27' - 10, Formation	0, 1198 · 1 5 1/ 5 1/ 5 1/ on (s) B 1 6	2" Oil Wo EFORI -1:-58 3 93.9	String De Ifcomp Al Al Al Company)	FTER 3-11-58 3 -227-3 4,787
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riginal Well D F Elev. 3999* bng. Dia 2 3/8 erf Interval (s pen Hole Inter ESULTS OF V ate of Test il Production, as Production ater Producti as Oil Ratio, as Well Poten itnessed by H	TD10 Tbng Tbng Tval VORKOV bbls. p h, Mcf pe con, bbls cu. ft. p tial, Mc	DOD D,590' ERD Depth 10,578 L198' - 10,53 - P ER: er day er day per day per bbl. f per day	10,578' F 3' Oil St 15' & 10,52 roducing I	Prod. Intering Dia 27' - 10, Formation	0, 1198' 1 5 1/ 514' on (s) B 1 66 1 66	2" Oil Wo EFORI -1:-58 3 93.9 8,71:5 S (that the	String De String De Al Al Company) informatilete to the	Pth 10,578' FTER 3-11-58 3 -227-3
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Company

Shell Oil Company

Date