



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MARCH 2 PM 1:23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLETS.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company
(Company or Operator)

B. E. Hillburn

(Lease)

Well No. 3, in SSW 1/4 of SW 1/4, of Sec. 2, T. -16-S, R.-35-E, NMPM.

Commercial Well Pump Pool, Lee County.

Well is 660 feet from south line and 660 feet from west line of Section 8. If State Land the Oil and Gas Lease No. is .

Drilling Commenced December 27, 1954. Drilling was Completed February 21, 1955.

Name of Drilling Contractor S. H. & L. A. OIL CO.

Address Box 155, Midland, Texas

Elevation above sea level at Top of Tubing Head 10,498 The information given is to be kept confidential until not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 10,498 to 10,514 No. 4, from to .

No. 2, from to No. 5, from to .

No. 3, from to No. 6, from to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|---------|-----------------|-------------|---------|--------------|---------------------|-----------------|----------------|
| 13 3/8" | 4.84 | NEW | 325' | | | | Surface String |
| 8 5/8" | 3.24 | NEW | 4666' | | | | Surface String |
| 5 1/2" | 15.54 4.17# | NEW | 10,566' | | 10,498'-10,515' | 10,527'-10,545' | Oil String |

MUDGING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|---------------------|--------------------|
| 17 1/2" | 13 3/8" | 343 | 350 | Pump & Plug | Cemented to Surface | |
| 11" | 8 5/8" | 4678 | 2300 | Pump & Plug | Cemented to Surface | |
| 7 7/8" | 5 1/2" | 10,578 | 600 | Pump & Plug | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 10,498'-10,515' & 10,527'-10,545' w/500 gallons mud acid, then treated thru perforations w/500 gallons mud acid.

Result of Production Stimulation On CRT flowed 464 BOPD (based on 348 BO in 18 hours) cut 0.2% BS, no water thru 10/64" choke. IP 900-725 psi. GP 0 Gravity 39.6°. QDR 1279.

Depth Cleaned Out 10,578'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,590 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 28, 1955

OIL WELL: The production during the first 24 hours was 161 barrels of liquid of which 99.8% was
 was oil; 0.2% was emulsion; 0% water; and 0.2% was sediment. A.P.I.

Gravity 30.6°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|----------------------------------|------------------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta 6210' (-3241') | T. Wolfcamp 10,350' (-6351') | T. Morrison..... |
| T. Drinkard 8115' 7100' (-3101') | T. _____ | T. Penn..... |
| T. Tubbs..... | T. _____ | T. _____ |
| T. Abo 8112' (-3143') | T. _____ | T. _____ |
| T. Penn..... | T. _____ | T. _____ |
| T. Miss..... | T. _____ | T. _____ |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|--------|--------|----------------------|------------------|------|----|----------------------|-----------|
| 0 | 10,250 | 10,250 | No samples taken | | | | |
| 10,250 | 10,475 | 225 | Lime & Chert | | | | |
| 10,475 | 10,590 | 115 | Lime | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 28, 1955

(Date)

Company or Operator Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

Name: B. Nevill Original signed by
B. Nevill

Position or Title: Division Superintendent Engineer