		NEW MEXIC	CO OIL CON Laneous					FORM C-103 (Rev 3-55)
		(Submit to appropri	iate District (	Office as j	oer Comi	mission Ru	1. 1106)	
lame of Com	pany She	11 011 Company		Addres	s Boa	x 845, A	oswell, New	Mexico 00
.ease	State TB	V	Well No. U	nit Letter	Section 2	Township	<b>166</b>	lange 35E
ate Work Pe	rformed	Pool		•	<u> </u>	County		
<u>-13-60 tr</u>	1ru 7-16-60		send-Wolfc A REPORT OF		abbrobria	te block)	Lea	
Beginni	ng Drilling Operat		sing Test and (			Other (E	xplain):	
Pluggin	8	Ren	nedial Work					
6. In 2	overed load. 24 hours flo 295 psi. C	wed 139 BO thr	u 15/64" c GOR 824.	hok <b>s</b> .				
Vitnessed by			Position			Company	Sha17 041 0	
litnessed by	H. Q. St		Producti		man		Shell Oil C	company.
Vitnessed by			Producti		MAN ORK RE			Company
) F Elev.	H. G. St	FILL IN BEL	Producti	MEDIAL W	ORK RE		NLY Interval	Company Completion Date 5-26-55
) F Elev.	H. G. St 3997 <sup>†</sup>	FILL IN BEL D <b>10,850'</b> Tubing Depth	Producti OW FOR REP ORIGINA PBTD	MEDIAL W L WELL D 10,799	ORK RE	Producing <b>10,508</b>	NLY Interval	Completion Date 5-26-55
) F Elev. Tubing Diamo	H. G. St 3997! eter 2* terval(s)	FILL IN BEL	Producti OW FOR REP ORIGINA PBTD	MEDIAL W L WELL D 10,799	ORK RE	Producing	Interval - 10,584?	Completion Date 5-26-55
) F Elev. Tubing Diamo Perforated In	H. G. St 3997* TI eter 2 <sup>m</sup> terval(s)	FILL IN BEL D <b>10,850'</b> Tubing Depth	Producti OW FOR REP ORIGINA PBTD	MEDIAL W AL WELL C <b>10,799</b> Oil Stri	ORK RE	Producing <b>10,508</b> <b>1/2</b> ation(s)	NLY Interval - 10,584 Oil String	Completion Date 5-26-55
) F Elev. Tubing Diamo Perforated In	H. G. St 3997* TI eter 2 <sup>m</sup> terval(s)	FILL IN BEL	Producti OW FOR REP ORIGINA PBTD	MEDIAL W AL WELL C 10,799 Oil Strin	man ORK RE DATA ng Diame 5 ng Forma	Producing <b>10,508</b> <b>1/2</b> ation(s)	Interval - 10,584?	Completion Date 5-26-55
) F Elev.	H. G. St 3997* TI eter 2 <sup>m</sup> terval(s)	FILL IN BEL	Producti OW FOR REPORTION PBTD 0,799'	MEDIAL W AL WELL D 10,799 Oil Strin Produci OF WORK duction	man ORK RE ATA ng Diame S ng Forma (OVER Water F	Producing <b>10,508</b> <b>1/2</b> ation(s)	NLY Interval - 10,584 Oil String	Completion Date 5-26-55 Depth 10,846' Gas Well Potenti
D F Elev. Fubing Diamo Perforated In Dpen Hole In Test Before Workover	H. G. St 3997: eter 2" terval(s) terval Date of	FILL IN BEL D 10,850' Tubing Depth 10,508' - 10,5 - Oil Production	Producti OW FOR REPORTION PBTD 0,799'	Produci OF WORK	man ORK RE ATA ng Diame S ng Forma (OVER Water F	Producing Producing 10,508 iter 1/2" ation(s)	NLY Interval - 10, 584; Oil String Nolfcamp GOR	Completion Date 5-26-55 Depth 10,846' Gas Well Potenti
D F Elev. Fubing Diamo Perforated In Open Hole In Test Before	H. G. St 3997 <sup>†</sup> eter 2 <sup>w</sup> terval(s) terval Date of Test	FILL IN BEL D D Tubing Depth 10,508' - 10,5 - Oil Production BPD	Producti OW FOR REPORTIONAL PBTD D,799' (84' RESULTS Gas Pro MCF	Produci OF WORK duction PD 5	ng Diame	Producing Producing 10,508 iter 5 1/2" ation(s) Production P D	NLY Interval - 10,584 Oil String Nolfcamp GOR Cubic feet/Bb 32,321 824	Completion Date 5-26-55 Depth 10,846'
D F Elev. Fubing Diamo Perforated In Dpen Hole In Test Before Workover After	H. G. St 3997: eter 2 <sup>m</sup> terval(s) terval Date of Test 6-2-60 7-16-60	FILL IN BEL D 10,850' Tubing Depth 10,508' - 10,5 - Oil Production BPD 11	Producti OW FOR REPORTION PBTD 0,799' (84) RESULTS Gas Pro MC F 1,52.	Produci OF WORK duction PD 5 6	man ORK RE DATA Ing Diame S Ing Forma KOVER Water F B	Producing Producing 10,508 iter 5 1/2" ation(s) Production P D	Interval - 10,584; Oil String Welfcamp GOR Cubic feet/Bb 32,321 824 formation given ge.	Completion Date 5-26-55 Depth 10,846' d Gas Well Potention MCFPD - above is true and comp
D F Elev. Fubing Diamo Perforated In Dpen Hole In Test Before Workover After	H. G. St 3997 <sup>*</sup> <sup>eter</sup> 2 <sup>**</sup> terval(s) terval Date of Test 6-1-60 7-16-60 OIL CONSER	FILL IN BEL D 10,850' Tubing Depth 10,508' - 10,5 - Oil Production BPD 114 139	Producti OW FOR REPORTION PBTD 0,799' (84) RESULTS Gas Pro MC F 1,52.	MEDIAL W AL WELL C 10,799 Oil Strin Produci OF WORH duction PD 5 .5	man ORK RE ATA ng Diame 5 ng Forma KOVER Water F B Water F B best of R. A	Producing Producing 10,508 iter 1/2* ation(s) Production PD - fy that the in	VLY Interval - 10,584 Oil String Velfcamp GOR Cubic feet/Bb 32,321 824 formation given ge. Origin D. A	Completion Date 5-26-55 Depth 10,846'
) F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After Workover	H. G. St 3997 <sup>*</sup> <sup>eter</sup> 2 <sup>**</sup> terval(s) terval Date of Test 6-1-60 7-16-60 OIL CONSER	FILL IN BEL D 10,850' Tubing Depth 10,508' - 10,5  Oil Production BPD 114 139 WATION COMMISSION M-C.C.m.	Producti OW FOR REPORTION PBTD 0,799' (84) RESULTS Gas Pro MC F 1,52.	MEDIAL W AL WELL D 10,799 Oil Strin Produci OF WORK duction PD 5 6	man ORK RE DATA Ing Diame S Ing Forma KOVER Water F B Water F B S S S S S S S S S S S S S S S S S S	Producing 10,508 iter 1/2" Ation(s) Production P	VLY Interval - 10,584 Oil String Velfcamp GOR Cubic feet/Bb 32,321 824 formation given ge. Origin D. A	Completion Date 5-26-55 Depth 10,846' Gas Well Potentia MCFPD above is true and comp nal Signed By . LOWERY

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