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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cenard Oil &amp; Gas Co.</b>				Address <b>Dallas, Texas 75221, P. O. Box 446</b>			
Lease <b>State TB</b>	Well No. <b>2</b>	Unit Letter <b>S</b>	Section <b>2</b>	Township <b>16S</b>	Range <b>35E</b>		
Date Work Performed <b>10-24-68/10-27-68</b>	Pool <b>Townsend</b>			County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Re-enter &amp; re-complete as SWD</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

10-24-68 - Move in and rig up workover rig. Removed marker. Drilled cement to 300 ft.

10-25-68 - Drilled cement and wash hole to 4200 ft.

10-26-68 - Wash hole to 6200 ft. Washed hole clean. Tested for injection pump in 2,000 PSI - 1/4 Bbl. per minute - 1/2 Bbl. per minute, 1 Bbl. per minute and 3 Bbls. per minute. Same pressure.

10-27-68 - Drilled cement and washed hole clean to 6740 ft. Glorieta formation taking water by gravity.

**Well completed:**

Witnessed by <b>N. R. Brown</b>	Position <b>Prod. Supt.</b>	Company <b>Cenard Oil &amp; Gas Co.</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

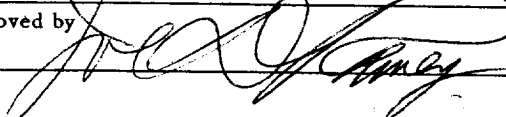
D F Elev. <b>4001</b>	TD <b>10,623</b>	PBTD <b>6740</b>	Producing Interval <b>SWD</b>	Completion Date <b>10-27-68</b>
Tubing Diameter <b>None</b>	Tubing Depth <b>None</b>	Oil String Diameter <b>Disposal String 8-5/8</b>	String Depth <b>4637</b>	
Perforated Interval(s) <b>None</b>		Open Hole Interval <b>4687-6740</b>		
		Producing Formation(s) <b>Glorieta</b>		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 

Title

Date

Name  
**N. R. Brown**

Position  
**Production Supt.**

Company  
**Cenard Oil & Gas Co.**