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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State TB</b>	Well No. <b>2</b>	Unit Letter <b>S</b>	Section <b>2</b>	Township <b>16S</b>	Range <b>35E</b>		
Date Work Performed <b>10-1-62 thru 10-30-62</b>		Pool <b>Townsend-Wolfcamp</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Perforated 10,210' - 10,217', 10,260 - 20,264', 10,272' - 10,277', 10,362' - 10,368', 10,371' - 10,375' w/2 JSPP.
3. Ran Baker bridge plug and FB HW packer on 2" tubing. Set bridge plug at 10,402', packer at 10,335', tubing hung at 10,371'.
4. Treated perforations 10,362' - 10,375' w/2000 gallons 15% NEA.
5. Reset bridge plug at 10,311', packer at 10,244', tubing open ended at 10,280'.
6. Treated perforations 10,260' - 10,277' w/2000 gallons 15% NEA.
7. Reset packer at 10,184', tubing open ended at 10,280'.
8. Treated perforations 10,210' - 10,217' & 10,260' - 10,277' w/2000 gallons 15% NEA.
9. Pulled tubing, packer and retrievable bridge plug.
10. Reran original tubing string, rods and pump.
11. Recovered load.
12. In 24 hours pumped 11 BO + 13 BW w/7-7 1/2" SPH.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

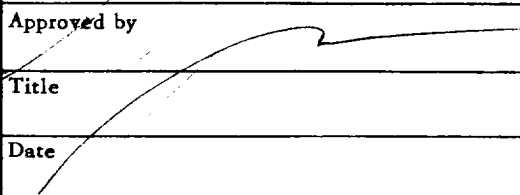
D F Elev. <b>4001'</b>	T D <b>10,625'</b>	P B T D <b>10,592'</b>	Producing Interval <b>10,469' - 10,560'</b>	Completion Date <b>6-25-55</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>10,588'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,624'</b>	
Perforated Interval(s) <b>10,469' - 10,475', 10,500' - 10,532', 10,540' - 10,560'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Wolfcamp</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-22-62</b>	<b>6</b>	<b>37.9</b>	<b>1</b>	<b>6316</b>	<b>-</b>
After Workover	<b>10-30-62</b>	<b>11</b>	<b>-</b>	<b>13</b>	<b>-</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date <b>10-30-62</b>	Company <b>Shell Oil Company</b>	