

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order 1106)

HODGES OFFICE OCC
1500 AUG 30 PM 2:23

Name of Company Shell Oil Company		Address Box 345, Roswell, New Mexico				
Lease State TB	Well No. 2	Unit Letter S	Section 2	Township 16S	Range 35E	
Date Work Performed 8-15-60 thru 8-26-60	Pool Townsend-Wolfcamp			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Perforated 10,469' - 10,475' w/4 Jet Shots per foot.
3. Hung 2" tubing (10,579') @ 10,590', tubing perforations 10,551' - 10,559', Sweet packer 10,482' - 10,487', Side Door Choke 10,480'.
4. Washed perforations w/250 gallons 15% MCA. Did not inject.
5. Pulled tubing and packer.
6. Ran tubing & hung @ 10,574', packer set @ 10,487' - 10,490', tubing perforations 10,536' - 10,544', Side Door Choke @ 10,485' w/ports open and bottom blanked off.
7. Treated w/500 gallons 15% MCA.
8. Recovered lead.
9. In 24 hours flowed 26 BO thru 1/2" choke (Intermitter 1 hour on and 7 hours off).
TP 200 psi. CP 600 psi.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4002'	T D 10,625'	P B T D 10,592'	Producing Interval 10,500' - 10,560'	Completion Date 6-25-55
Tubing Diameter 2"	Tubing Depth 10,590'	Oil String Diameter 5 1/2"	Oil String Depth 10,624'	

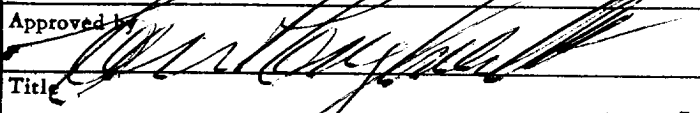
Perforated Interval(s) 10,500' - 10,532' & 10,540' - 10,560'
Open Hole Interval -
Producing Formation(s) Wolfcamp

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-28-60	8	33.7	-	4213	-
After Workover	8-26-60	26	40.7	-	1565	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title Engineer District 7	Position District Exploitation Engineer	
Date AUG 31 1960	Company Shell Oil Company	