

Santa Fe, New Mexico

Section 2

AREA 640 ACRES
LOCATE WELL CORRECTLY

State ID

(Leave blank)

Townsend-Holcomb

Pool, County.

of Section 2 If State Land the Oil and Gas Lease No. is 1-7720

Name of Drilling Contractor.....**Corbett Drilling Company**

Address..... **Box 1608, Odessa, Texas**

Elevation above sea level at Top of Tubing Head.....3987..... The information given is to be kept confidential until
not confidential..... 19.....

No. 1, from 10,520 to 10,584 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	new	321				Surface String
8 5/8"	32#	new	4,681				Salt String
5 1/2"	15.51 417#	new	10,683			10,530' & 10,584'	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	339'	400	Pump & Plug	Cemented to Surface	
11"	8 5/8"	4,697'	2100	Pump & Plug	Cemented to Surface	
7 7/8"	5 1/2"	10,697'	450	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations 10,530' - 10,584' w/500 gallons Mud Cleanout Agent.

Then treated w/1500 gallons Hot Cleanout Agent.

Result of Production Stimulation..... On OPT flowed 485 BOPD (based on 303 BO in 15 hours) out 0.8% NS.

no water, thru 20/64" choke. IP 700 - 670 psi. GP 0 psi.

..Depth Cleaned Out.....10,653'

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 5, 1955
OIL WELL: The production during the first 24 hours was 485 barrels of liquid of which 99.2% was oil; % was emulsion; % water; and 0.8% was sediment. A.P.I. Gravity 40.2 deg. COR 1316
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Wolfcamp W ₄ Marker 10,376' (-6397')	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10400	10400	No Samples Taken				
10400	10490	90	Line & Shale				
10490	10700	210	Line				
	TD 10700						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 8, 1955

(Date)

Company or Operator Shell Oil Company
Name B. Nevill Original signed by B. Nevill

Address Box 1957, Hobbs, New Mexico
Position or Title Division Exploitation Engineer