

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name State TD
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>X</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Towsend Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3992 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran CNL/CCL/GR logs. Set RBP @ 10323. Tested RBP to 1000 psi. Perforated from 10273-10282 (18 holes). Set packer @ 10228. Acidized with 1500 gallons 15% NEFE HCL. Attempt to release packer, would not release. Backed off and fished packer out of hole. TIH with new packer set @ 10196. Acidized with 500 gallons 20% NEFE HCL. PU retrieving tool and latch RBP. Worked to release RBP. Tubing parted. PU overshot and latch fish @ 7870. Worked to release RBP, would not release. Backed off and recovered 75 joints 2 3/8 tubing. Latch fish @ 10171. Attempt to jar on fish, no success. Attempt to circulate, found obstruction in tubing @ 10215. Backed off @ 10202. Recovered 1 joint 2 3/8 tubing. Screw into fish @ 10202. Bail sand and parafin to 10224. RU coiled tubing unit and washed to 10239. (Unable to wash past 10239.) Bail sand to 10262. Cut tubing @ 10251. PU wash pipe and power swivel. Attempt to wash over fish, made no footage after cutting into rubber on RBP. TIH with overshot. Worked over fish and recovered 1 1/2 joints 2 3/8 tubing with top nut of retrieving tool. TIH with short catch overshot and jar on fish. Pulled off fish. PU washpipe and power swivel. Attempt to wash over RBP. TIH with overshot and jar on fish. Pulled off fish and left grapple in hole. PU washpipe and power swivel. Attempt to mill over fish, made 1'. (Ring between rubbers on RBP turning and will not drill up.) TIH with overshot and jar on fish. Overshot pulled off and left grapple in hole. Aborted fishing operations. Fish left in hole consist of RBP and 3 3/8" grapple. Ran rods and tubing back in hole. Well is closed in pending evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Butler

TITLE Division Drilling Manager DATE 1-2-1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JAN 6 - 1986

CONDITIONS OF APPROVAL, IF ANY:

Expires 1/6/87

RECEIVED
JAN 3 - 1986
O.C.D.
HOMES OFFICE