JISTRIBUTION	NEW MEXICO OU	CONSERVATION COM	MECLO.			
SA TAFE	1 1 3	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C+104 Supersedes Old C-104 and C+	
E4 E	NEWO23	AND		Ettective 1-1		
.G.S.	AUTHORIZATION TO T		NATURAL C	AC		
L ID OFFICE	ACTIONIZATION TO T	MANSI ON FOIL AND	HATOKAL G	AS		
OIL						
TRANSPORTER GAS						
OPERATOR						
PRORATION OFFICE						
Operator	<u> </u>					
Address Box 670, Hobbs, Nev Reason(s) for filing (Check proper	w Mexico 88240	Other (Plea	se explain)			
New Well	Change in Transporter of:		• •			
Recompletion	Oil Dry	Gas Change	in operat	or, effective	1-1-75	
Change in Ownership	Casinghead Gas Cond	densate				
II. DESCRIPTION OF WELL AS	ND LEASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.	
State TD	3 Townsend V	Volfcamp	State, Federal	or Fee State	E-7720	
Unit Letter X;	990 Feet From The South t		Feet From T	he East	1	
Line of Section 2	Township 16-S Range	35-E , NMP	м,	Lea	County	
Name of Authorized Transporter of Texas-New Mexico Pip	e Line Company	Aridrees (Give address Box 1510. Mi	dland. Tex	as 79701	•	
Name of Authorized Transporter of		Address (Give address	to which approx	ed copy of this form is	to be sent)	
Warren Petroleum Co		Box 1589, Tu	lsa. Oklah	ота 74100		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. X 2 16-S 35-E	Is gas actually connec	ì			
				Unknown		
If this production is commingled V. COMPLETION DATA	l with that from any other lease or poo	i, give commingling ord	er number:	CTB-3		
1		[] [] [] [] [] [] [] [] [] []	15		. 15	
Designate Type of Compl	etion - (X)	New Well Workover	Deepen	Plug Pack Same R	es'v. Diff. Res'	

IV. í. Res'v. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas-MCF Actual Prod. During Test

GAS WELL				
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

III.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•
~ _	
Janbias	
(Signature)	
Area Produces	

Area Engineer

January 22, 1975

(Title)

OIL CONSERVATION COMMISSION

and C-110

APPROVED. BY_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

JANGARAS

CH. COMSERVATION COMM.