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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE FOR S. C. C.			d C-104 and C-11
FILE	KEQ0E31	AND	,	Effective 1-1-6	
U.S.G.S	AUTHORIZATION TO TR		NATEURAL'SA	S	
LAND OFFICE		man , u	1 47 111 41		
TRANSPORTER OIL	-				
GAS OPERATOR	G== :				
PRORATION OFFICE	- CHAN	NGE			
Operator	O OK \geq	ne			
CENARD OIL & GAS CO	o. Inc				
Address	Marra - 85003				
P. O. Box 446, Dall Reason(s) for filing (Check proper bo		Other (Pleas	e explain)		
New Well	Change in Transporter of:		,		`.
Recompletion	Oil Dry G	ias 🔲			
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name	Shell Oil Company, P.	0. Box 1957, Ho	bbs, New Me	xico	
and address of previous owner					
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation	Kind of Lease		Lease No.
State TD	3 Townsend-Wol		State, Federal o	r Fee	E-7720
Location					
Unit Letter X ; _ C	990 Feet From The South Li	ine and <u>990</u>	Feet From The	East	
	2.60	253	. т	jea	a .
Line of Section 2 T	ownship 16S Range	35E , NMP	м,		County
L DESIGNATION OF TRANSPOL	RTER ÓF OIL AND NATURAL G	AS			
Name of Authorized Transporter of C	Oil X or Condensate	Address (Give address	to which approved	copy of this form is	to be sent)
Texas New Mexico Pipe		Box 374, Eur	nice, New Me	exico	40 ha agast)
Name of Author: ad Transporter of C					to be sem,
Warren Petroleum Corp	Unit Sec. Twp. Ege.	Box 487, Lov		/ Mexico	
If well produces oil or liquids, give location of tanks.	X 2 16S 35	E Yes			
If this production is commingled w	with that from any other lease or pool	, give commingling ord	er number:		
V. COMPLETION DATA		New Well Workover		Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Complet		. Vew Mett . Motkover	Deepen	Plug Buck Sume Ne.	J. Dill. Hes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date spaces					
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Tubing Depth	
Perforations				Depth Casing Shoe	
	TUDING CASING AN	ND CEMENTING RECO	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT
71022 3122					
			<u> </u>		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total vo depth or be for full 24 hor	lume of load oil an irs)	id must be equal to or	exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (FI		etc.)	
				Chales Sira	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		Gas-MCF	
Actual 1.10al During 1.00t					
	1				
GAS WELL		Dhia Candonagto (A)	(CF	Gravity of Condensat	

Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

APPROVED

TITLE .

VI. CERTIFICATE OF COMPLIANCE

March 1, 1967

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MM/M/sa)	
(Signature)	
Operations Manager	·
(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarate Forms C-104 must be filed for each pool in multiply