

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

12:57

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

LEASE State TD WELL NO. 3 UNIT \*K S-2 T-16-S R-35-E

DATE WORK PERFORMED October 31, 1955 POOL Townsend Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

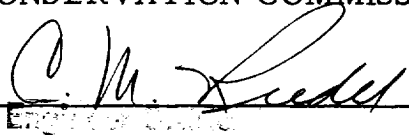
Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 10,642' of 5-1/2" casing and cemented at 10,652' with 300 sacks sls set cement.  
Plug down at 5:45 A. M. October 31, 1955. Left 38' cement in casing. Did not  
Circulate cement. After WOC 8 hours ran temperature survey and found top of cement  
at 9075'. After WOC 24 hours tested casing with 1500 psi for 30 minutes. Test OK.  
PBTD 10,614'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>A. Glover</u> <u>Drilling Foreman</u> <u>Shell Oil Company</u> (Company)		

OIL CONSERVATION COMMISSION  
Name   
Title ENGINEER  
Date 10-31-1955

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Original signed by  
Name D. C. Meyers  
Position Division Mechanical Engineer  
Company Shell Oil Company