NEW MEXICO OIL CONSI	FDVATION COMMISSION	Form C-103 (Revised 3-55)
	REPORTS ON WELLS	1106)
(Submit to appropriate District Offi	ce as per Commission Rule	1106) 22
COMPANY Shell Oil Company (Add	Box 845, Roswell, New Me dress)	xico
LEASE State 'TD WELL NO	1	
	4 UNIT Q S 2	T -16-S R -35-E
DATE WORK PERFORMED	-59 POOL Townsend-	Wolfcamp
This is a Report of: (Check appropriate	block) Results of Te	st of Casing Shut-off
Beginning Drilling Operations	X Remedial Wo	rk
Plugging	Other	
00 0		
Detailed account of work done, nature an 1. Pulled tubing.	d quantity of materials used	and results obtained.
 Perforated additional interval in 5 1/2 Ran tubing w/Baker Moded "C" Full Openi 	" casing 10,550' - 10,567' with a second sec	/2 jet shots per foot. 00'.
4. Set packer @ 10,500'. 5. Treated formation w/5500 gallons 15% N.	E. Acid using ball sealers.	Pulled tubing & packer.
6. Ran 176 jts. (6507') 2" tubing & 159 jt	28. (4970 [†]) new 2 1/2 ⁿ , N-80	tubing. Total tubing
10,477'. Hung @ 10,487'. Seating Nipp 7. Ran 2" x 1 1/4" x 32' Sargent Insert Pu	unp & rods.	
8. Recovered load. 9. In 24 hours pumped 87 BO, cut 0.4% BS,		
ye an at mouth pumper of boy car bette boy	W/4 L/2 = L0.00, Stut	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY	
	Prod. Int.10,580'-610'Con	mal Data 1-18 56
	Dil String Dia 5 1/2" Oil St	
Perf Interval (s) 10,580' - 10,61		
	ing Formation (s) Wolf	camp
RESULTS OF WORKOVER:		
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	2-17-59	4-30-59
Oil Production, bbls. per day	8	87
Gas Production, Mcf per day	181.2	3/12-3
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.	22.650	3935
Gas Well Potential, Mcf per day		
Witnessed by H. G. Starling Production	Foreman Shell 011 C (Cor	ompany npany)
OIL CONSERVATION COMMISSION	I hereby certify that the in above is true and complete	
Name In Manual	my knowledge.	Original Signed By
Title	Name <u>Rex C. Cabaniss</u> Position <u>District Exploita</u>	
	DISCRICE EXPLOITS	TOH FUETUREL

Company	Shell	011	Company

Date ____