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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                         |  |                     |
|---|-------------------------|--|---------------------|
| Name of Company<br><b>Tidewater Oil Company</b> |                         | Address<br><b>Box 547, Hobbs, New Mexico</b> |                     |
| Lease<br><b>State Y</b>                         | Well No.<br><b>1</b>    | Unit Letter<br><b>L</b>                      | Section<br><b>3</b> |
|   |                         | Township<br><b>16</b>                        | Range<br><b>35</b>  |
| Date Work Performed<br><b>10-10-65</b>          | Pool<br><b>Townsend</b> | County<br><b>Lea</b>                         |                     |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. A 25 sack plug was spotted at base of 5 1/2" casing to cover perforations.
2. Hole was filled with mud laden fluid.
3. A 25 sack plug was run at sub of 5 1/2" casing.
4. A 25 sack plug was spotted at 8,060'
5. A 25 sack plug was spotted at 7,360'
6. A 25 sack plug was spotted at 6,220'
7. A 25 sack plug was run at base of 8 5/8" casing.
8. A 25 sack plug was run in top of surface and 4" marker erected.

|                                       |                               |   |
|---------------------------------------|-------------------------------|---|
| Witnessed by<br><b>Stanley Saikin</b> | Position<br><b>Supervisor</b> | Company<br><b>Hobbs Pipe &amp; Supply Co.</b> |
|---------------------------------------|-------------------------------|---|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|  |   |
|--|---|
| Approved by<br><i>Leslie A. Clements</i> | Name<br><i>S. Saikin</i> , <b>Stanley Saikin</b>  |
| Title                                    | Position<br><b>Assistant Manager</b>              |
| Date                                     | Company<br><b>Hobbs Pipe &amp; Supply Company</b> |